Technical Information Levelflex FMP50

Guided wave radar

Level measurement in liquids

Application

- Rod or rope probe
- Process connection: 3/4" thread or adapter flange
- Process temperature: -20 to +80 °C (-4 to +176 °F)
- Process pressure: -1 to +6 bar (-14.5 to +87 psi)
- Maximum measuring range: Rod 4 m (13 ft); rope 12 m (39 ft)
- Accuracy: ±2 mm (±0.08 in)
- International explosion protection certificates; WHG; EN10204-3.1
- Linearity protocol (3-point, 5-point)

Your benefits

- Reliable measurement even for changing product and process conditions
- HistoROM data management for easy commissioning, maintenance and
- diagnostics
- Highest reliability due to Multi-Echo Tracking
- Hardware and software developed according to IEC 61508 (up to SIL3)
- Seamless integration into control or asset management systems
- Intuitive user interface in national languages
- Bluetooth[®] wireless technology for commissioning, operation and maintenance via free iOS / Android app SmartBlue
- Easy proof test for SIL and WHG
- Heartbeat Technology™

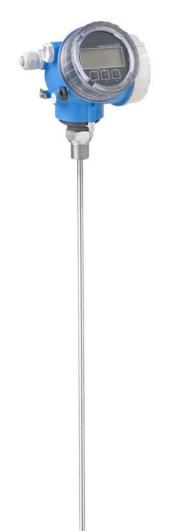




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Important document information

Symbols used

Safety symbols

A DANGER

This symbol alerts you to a dangerous situation. Failure to avoid this situation will result in serious or fatal injury.

WARNING

This symbol alerts you to a dangerous situation. Failure to avoid this situation can result in serious or fatal injury.

A CAUTION

This symbol alerts you to a dangerous situation. Failure to avoid this situation can result in minor or medium injury.

NOTICE

This symbol contains information on procedures and other facts which do not result in personal injury.

Electrical symbols



Direct current

 \sim

Alternating current

Direct current and alternating current

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Ground connection

A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.

⊕

Protective earth (PE)

Ground terminals that must be connected to ground prior to establishing any other connections.

- The ground terminals are located on the inside and outside of the device.
- Interior ground terminal; protective earth is connected to the mains supply.
- Exterior ground terminal; device is connected to the plant grounding system.

Symbols for certain types of information and graphics

Permitted

Procedures, processes or actions that are permitted

🔀 Forbidden

Procedures, processes or actions that are forbidden

🚹 Tip

Indicates additional information

Reference to documentation

Reference to graphic

Notice or individual step to be observed

1., 2., 3.

Series of steps

Result of a step

1, 2, 3, ... Item numbers

A, B, C, ... Views

Temperature resistance of the connection cables

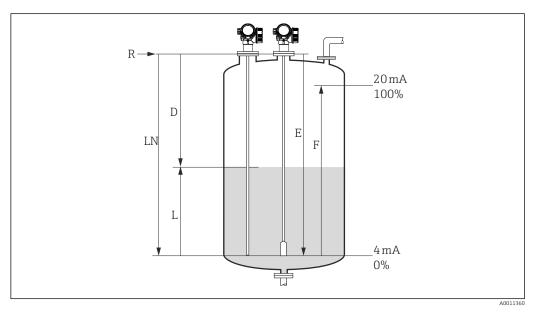
Specifies the minimum value of the temperature resistance of the connection cables

Function and system design

Measuring principle

General principles

The Levelflex is a "downward-looking" measuring system that functions according to the time-offlight method (ToF). The distance from the reference point to the product surface is measured. Highfrequency pulses are injected to a probe and led along the probe. The pulses are reflected by the product surface, received by the electronic evaluation unit and converted into level information. This method is also known as TDR (time domain reflectometry).



I Parameters for level measurement with guided wave radar

- LN Probe length
- D Distance
- L Level

9

- *R Reference point of measurement*
- *E Empty calibration (= zero)*
- *F Full calibration (= span)*

If the ϵ_r value is less than 7 in the case of rope probes, measurement is not possible in the area of the tensioning weight (0 to 250 mm (0 to 9.84 in) from the probe end), (lower blocking distance).

The reference point **R** of the measurement is located at the process connection.

Dielectric constant

The dielectric constant (DC) of the medium directly affects the degree of reflection of the high-frequency pulses. In the case of large DC values, such as with water or ammonia, there is strong pulse reflection while, in the case of low DC values, such as with hydrocarbons, pulse reflection is weak.

Input

The reflected pulses are transmitted from the probe to the electronics. Here, a microprocessor evaluates the signals and identifies the level echo which was caused by the reflection of the high-frequency pulses at the product surface. This clear signal detection system benefits from over 30 years of experience with pulse time-of-flight procedures that have gone into the development of the PulseMaster[®] software.

The distance D to the product surface is proportional to the time of flight t of the impulse:

 $D = c \cdot t/2,$

with c being the speed of light.

Based on the known empty distance E, the level L is calculated:

L = E - D

The Levelflex has functions for interference echo suppression that can be activated by the user. They guarantee that interference echoes from internal fixtures and struts, for example, are not interpreted as level echoes.

Output

The Levelflex is preadjusted at the factory to the probe length ordered so that in most cases only the application parameters that automatically adapt the device to the measuring conditions need to be entered. For models with a current output, the factory adjustment for zero point E and span F is 4 mA and 20 mA, for digital outputs and the display module 0 % and 100 %. A linearization function with max. 32 points, based on a table entered either manually or semi-automatically, can be activated locally or remotely. This function allows the level to be converted into units of volume or mass, for example.

Life cycle of the product

Design

- Universal measuring principle
- Measurement is unaffected by product properties
- Hardware and software developed according to SIL IEC 61508
- Genuine, direct interface measurement

Procurement

- As the global market leader in level measurement, Endress+Hauser guarantees the security of your investment
- Worldwide support and service

Installation

- No special tools are required
- Protection against reverse polarity
- Modern, detachable terminals
- Main electronics protected by a separate connection compartment

Commissioning

- Fast, menu-guided commissioning in just 6 steps
- Plain text display in local language reduces the risk of error or confusion
- Direct local access to all parameters
- Printed Brief Operating Instructions in the device onsite

Operation

- Multi-echo tracking: Reliable measurement thanks to self-learning echo search algorithms taking
 into account the short-term and long-term history and plausibility of the detected signals to
 suppress interference echoes.
- In accordance with NAMUR NE107

Maintenance

- HistoROM: Data backup for device settings and measured values
- Exact device and process diagnostics to assist fast decisions with clear information regarding remedial action
- Intuitive, menu-guided operating concept in local language saves costs for training, maintenance and operation
- Cover of the electronics compartment can also be opened in the hazardous area

Retirement

- Order code translation for subsequent models
- RoHS-compliant (Restriction of certain Hazardous Substances), unleaded soldering of electronic components
- Environmentally friendly recycling approach

Measuring system

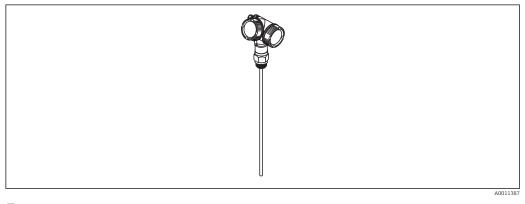
General notes on probe selection

Rod probes should normally be used for liquids. Rope probes are used in liquids for measuring ranges > 4 m (13 ft) or if the distance from the ceiling does not permit the installation of rigid probes.

Probe selection

FMP50

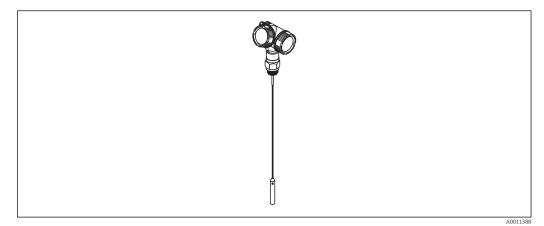
For level measurement in liquids



■ 2 Rod probe

- Rod probe Maximum probe length 4 m (13 ft) Material:

- 316L



🛃 3 Rope probe with centering rod

- Rope probe Maximum probe length 12 m (40 ft) Material:

- 316L

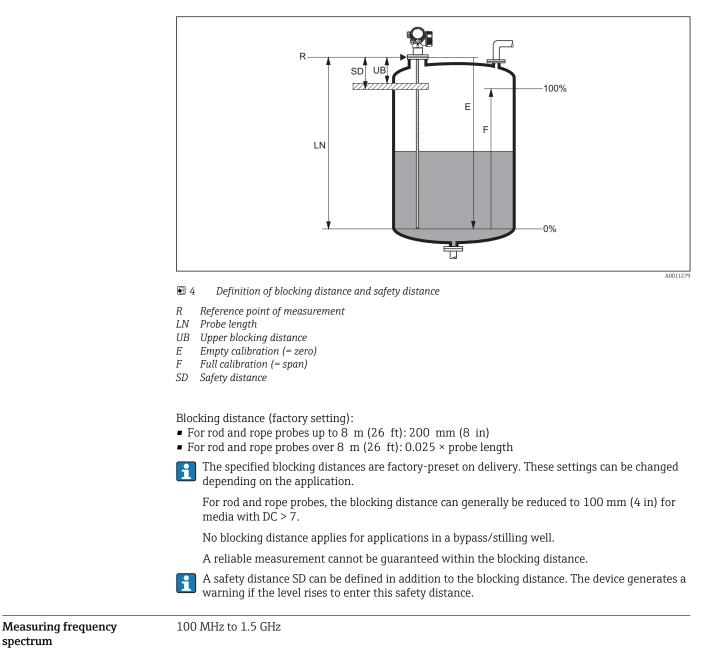
	Input		
Measured variable	The measured variable is the distance between the reference point and the product surface.		
	The level is calculated based on "E", the empty distance entered.		
	Optionally, the level can be converted to other variables (volume, mass) by linearization (32 points).		
Measuring range	The following table describes the media groups and the possible measuring range as a function of the media group.		

Levelflex FMP50				
		Typical		Measuring range
Media group	٤ _r	liquids	Bare metallic rod probes	Bare metallic rope probes
1	1.4 to 1.6	Liquefied gases, e.g. N ₂ , CO ₂	On request	
2	1.6 to 1.9	 Liquefied gas, e.g. propane Solvents Freon Palm oil 	4 m (13 ft)	12 m (39 ft)
3	1.9 to 2.5	Mineral oils, fuels	4 m (13 ft)	12 m (39 ft)
4	2.5 to 4	 Benzene, styrene, toluene Furan Naphthal ene 	4 m (13 ft)	12 m (39 ft)
5	4 to 7	 Chlorobe nzene, chlorofor m Nitrocell ulose lacquers Isocyanat e, aniline 	4 m (13 ft)	12 m (39 ft)
6	> 7	 Aqueous solutions Alcohols Acids, alkalis 	4 m (13 ft)	12 m (39 ft)

The formation of buildup, particularly of moist products, can reduce the maximum possible measuring range.

Blocking distance

The upper blocking distance (= UB) is the minimum distance from the reference point of the measurement (mounting flange) to the maximum level.



Output

Output signal	HART • Signal coding: FSK ±0.5 mA over current signal • Data transmission rate: 1 200 Bit/s • Galvanic isolation: Yes
	Bluetooth [®] wireless technology
	 Device version: Order code 610 "Accessory mounted", option NF "Bluetooth" Operation / configuration: Via the <i>SmartBlue</i> app Range under reference conditions: > 10 m (33 ft) Encryption: Encrypted communication and password encryption prevent incorrect operation by unauthorized
	persons
	 PROFIBUS PA Signal coding: Manchester Bus Powered (MBP) Data transmission rate: 31.25 kBit/s, Voltage mode Galvanic isolation: Yes
	 FOUNDATION Fieldbus Signal coding: Manchester Bus Powered (MBP) Data transmission rate: 31.25 kBit/s, Voltage mode Galvanic isolation: Yes
	Switch output
	For HART devices, the switch output is available as an option.
	 Function: Open collector switch output Switching behavior: Binary (conductive or non-conductive), switches when the programmable switch-on point/switch-off point is reached
	 Failure mode: Non-conductive Electrical connection data: U = 16 to 35 V_{DC}, I = 0 to 40 mA
	• Internal resistor: $R_I < 880 \ \Omega$ The voltage drop at this internal resistor must be taken into account when planning the configuration. For example, the resulting voltage at a connected relay must be sufficient to switch the relay.
	• Insulation voltages: Floating, insulation voltage 1350 V_{DC} in relation to power supply and 500 V_{AC} ground
	Switch point:

User-programmable, separate for switch-on point and switch-off point
Switching delay: User-programmable in the 0 to 100 s range, separate for switch-on point and switch-off point

	 Scan rate: Corresponds to the measuring cycle Signal source / device variables: Level linearized Distance Terminal voltage Electronic temperature Relative echo amplitude Diagnostic values, advanced diagnostic blocks Only for active interface measurement Number of switch cycles: Unlimited 	
Signal on alarm	 Depending on the interface, failure information is displayed as follows: Current output Choice of failure mode (in accordance with NAMUR Recommendation NE 43): Minimum alarm: 3.6 mA Maximum alarm (= factory setting): 22 mA Failure mode with user-configurable value: 3.59 to 22.5 mA Local display Status signal (as per NAMUR Recommendation NE 107) Plain text display Operating tool via digital communication (HART, PROFIBUS PA, FOUNDATION Fieldbus) or service interface (CDI) Status signal (as per NAMUR Recommendation NE 107) Plain text display 	
Linearization	The device's linearization function allows the user to convert the measured value to any length or volume units. Linearization tables for calculating the volume in cylindrical vessels are preprogrammed into the device. Other tables of up to 32 value pairs can be entered manually or semi-automatically.	
Galvanic isolation	All circuits for the outputs are galvanically isolated from each other.	

Protocol-specific data

HART

Manufacturer ID	17 (0x11)	
Device type ID	0x1122	
HART specification	7.0	
Device description files (DTM, DD)	Information and files under: • www.endress.com • www.fieldcommgroup.org	
HART load	min. 250 Ω	
HART device variables	The measured values can be freely assigned to the device variables.	
	Measured values for PV (primary variable) Level linearized Distance Electronic temperature Relative echo amplitude 	
	$\begin{array}{l} \textbf{Measured values for SV, TV, QV (second, third and fourth variable)} \\ \textbf{Level linearized} \\ \textbf{Distance} \\ \textbf{Terminal voltage} \\ \textbf{Electronic temperature} \\ \textbf{Absolute echo amplitude} \\ \textbf{Relative echo amplitude} \\ \textbf{Calculated } \epsilon_r value \end{array}$	
Supported functions	Burst modeAdditional transmitter status	

Wireless HART data

Minimum starting voltage	17.5 V
Start-up current	4 mA
Starting time	80 s
Minimum operating voltage	17.5 V
Multidrop current	4.0 mA
Time for connection setup	30 s

PROFIBUS PA

Manufacturer ID	17 (0x11)	
Ident number	0x1558	
Profile version	3.02	
GSD file	Information and files under:	
GSD file version	www.endress.comwww.profibus.org	
Output values	Analog Input: Level linearized Distance Terminal voltage Electronic temperature Absolute echo amplitude Relative echo amplitude Calculated ε _r value	
	Digital Input: • Extended diagnostic blocks • Status output PFS Block	
Input values	 Analog Output: Analog value from PLC (for sensor block, external pressure and temperature) Analog value from PLC to be indicated on the display Digital Output: Extended diagnostic block Level Limiter Sensor Block Measurement On Sensor Block Save History On Status output 	
Supported functions	 Identification & Maintenance Simple device identification via control system and nameplate Automatic Ident Number Adoption GSD compatibility mode with predecessor Levelflex M FMP4x Physical Layer Diagnostics Installation check of the PROFIBUS segment and the Levelflex M FMP4x using terminal voltage and message monitoring PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/ download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur 	

FOUNDATION Fieldbus

Manufacturer ID	0x452B48
Device type	0x1028
Device revision	0x01
DD revision	Information and files under:
CFF revision	www.endress.comwww.fieldcommgroup.org
Device Tester Version (ITK version)	6.0.1
ITK Test Campaign Number	IT085300
Link Master capability (LAS)	Yes
Choice of "Link Master" and "Basic Device"	Yes; Factory setting: Basic Device
Node address	Factory setting: 247 (0xF7)

Supported functions	The following methods are supported: • Restart • ENP Restart • Setup • Linearization • Self Check
Virtual Communication Relationships (VCI	Rs)
Number of VCRs	44
Number of link objects in VFD	50
Permanent entries	1
Client VCRs	0
Server VCRs	10
Source VCRs	43
Sink VCRs	0
Subscriber VCRs	43
Publisher VCRs	43
Device Link Capabilities	
Slot time	4
Min. delay between PDU	8
Max. response delay	20

Transducer Blocks

Block	Contents	Output values
Setup Transducer Block	Contains all the parameters for standard commissioning	 Level or volume (channel 1) (depending on the block configuration) Distance (channel 2)
Advanced Setup Transducer Block	Contains all the parameters for more accurate measurement configuration	No output values
Display Transducer Block	Contains parameters to configure the onsite display	No output values
Diagnostic Transducer Block	Contains diagnostic information	No output values
Advanced Diagnostic Transducer Block	Contains parameters for advanced diagnostics	No output values
Expert Configuration Transducer Block	Contains parameters that require the user to have in-depth knowledge of the operation of the device in order to configure the parameters appropriately	No output values
Expert Information Transducer Block	Contains parameters that provide information about the state of the device	No output values
Service Sensor Transducer Block	Contains parameters that can only be accessed by Endress+Hauser Service	No output values
Service Information Transducer Block	Contains parameters that provide Endress+Hauser Service with information about the state of the device	No output values
Data Transfer Transducer Block	Contains parameters for backing up the device configuration in the display module and for writing the saved configuration to the device. Access to these parameters is reserved for Endress+Hauser Service.	No output values

Function blocks

Block	Contents	Number of permanent blocks	Number of instantiatable blocks	Execution time	Functionality
Resource Block	The Resource Block contains all the data that uniquely identify the device. It is an electronic version of a nameplate of the device.	1	0	-	Enhanced
Analog Input Block	The AI Block receives the measuring data from the Sensor Block (selectable via a channel number), and makes the data available to other blocks at its output.	2	3	25 ms	Enhanced
Discrete Input Block	The Discrete Input Block receives a discrete value (e.g. indicator that measuring range has been exceeded) and makes the value available for other blocks at the output.	1	2	20 ms	Standard
Multiple Analog Output Block	The Multiple Analog Output Block is used to transmit analog values from the bus to the device.	1	0	20 ms	Standard
Multiple Discrete Output Block	The Multiple Discrete Output Block is used to transmit discrete values from the bus to the device.	1	0	20 ms	Standard
PID Block	The PID Block is used as a proportional-integral-derivative controller and can be used universally for closed-loop- control in the field. It enables cascade mode and feedforward control.	1	1	25 ms	Standard
Arithmetic Block	The Arithmetic Block is designed to permit simple use of popular measurement math functions. The user does not have to know how to write equations. The math algorithm is selected by name, chosen by the user for the function to be performed.	1	1	25 ms	Standard
Signal Characterizer Block	The Signal Characterizer Block has two sections, each with an output value that is a non-linear function of the input value. The non-linear function is generated by a single look-up table with 21 arbitrary x-y pairs.	1	1	25 ms	Standard
Input Selector Block	The Input Selector Block facilitates the selection of up to four inputs and generates an output value based on the configured action. This block normally receives its inputs from AI Blocks. The block enables the selection of maximum, minimum, average and 'first good' values.	1	1	25 ms	Standard

Block	Contents	Number of permanent blocks	Number of instantiatable blocks	Execution time	Functionality
Integrator Block	The Integrator Block integrates a variable as a function of the time or accumulates the counts from a Pulse Input Block. The Block can be used as a totalizer that totalizes until a reset, or as a batch totalizer whereby the integrated value is compared against a target value generated before or during the control routine and generates a binary signal when the target value is reached.	1	1	25 ms	Standard
Analog Alarm Block		1	1	25 ms	Standard

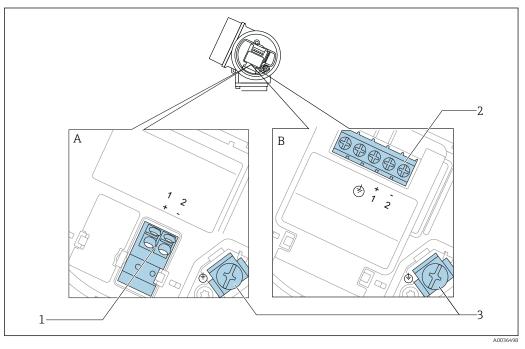


Up to 20 blocks can be instantiated in the device altogether, including the blocks already instantiated.

Power supply

Terminal assignment

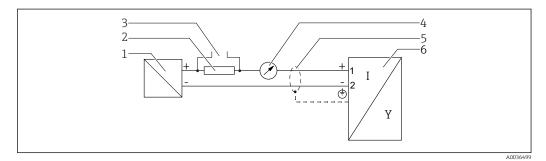
Terminal assignment 2-wire: 4-20 mA HART



☑ 5 Terminal assignment 2-wire: 4-20 mA HART

- A Without integrated overvoltage protection
- *B* With integrated overvoltage protection
- 1 Connection 4-20 mA HART passive: terminals 1 and 2, without integrated overvoltage protection
- 2 Connection 4-20 mA HART passive: terminals 1 and 2, with integrated overvoltage protection
- 3 Terminal for cable screen

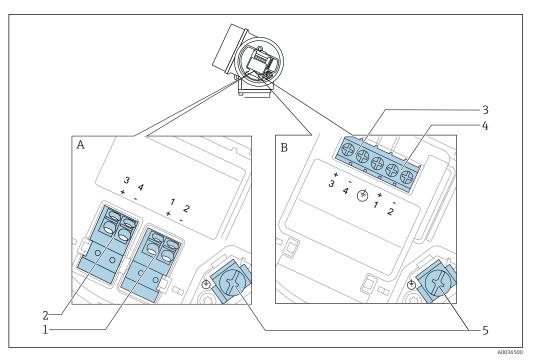
Block diagram 2-wire: 4-20 mA HART



🖻 6 🔹 Block diagram 2-wire: 4-20 mA HART

- 1 Active barrier with power supply (e.g. RN221N); observe terminal voltage
- 2 HART communication resistor ($\geq 250 \Omega$); observe maximum load
- 3 Connection for Commubox FXA195 or FieldXpert SFX350/SFX370 (via VIATOR Bluetooth modem)
- 4 Analog display device; observe maximum load
- 5 Cable screen; observe cable specification
- 6 Measuring device

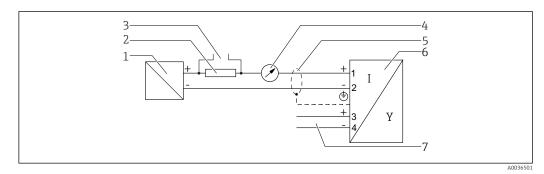
Terminal assignment 2-wire: 4-20 mA HART, switch output



☑ 7 Terminal assignment 2-wire: 4-20 mA HART, switch output

- A Without integrated overvoltage protection
- *B* With integrated overvoltage protection
- 1 Connection 4-20 mA HART passive: terminals 1 and 2, without integrated overvoltage protection
- 2 Connection switch output (Open Collector): terminals 3 and 4, without integrated overvoltage protection
- 3 Connection switch output (Open Collector): terminals 3 and 4, with integrated overvoltage protection
- 4 Connection 4-20 mA HART passive: terminals 1 and 2, with integrated overvoltage protection
- 5 Terminal for cable screen

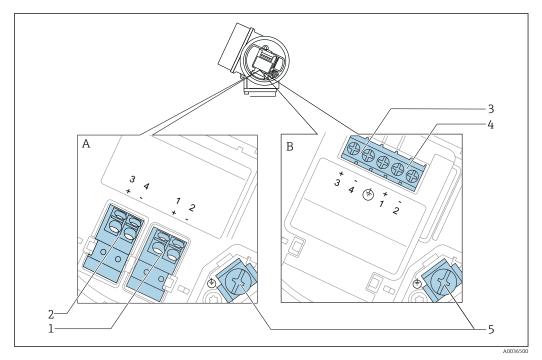
Block diagram 2-wire: 4-20 mA HART, switch output



Block diagram 2-wire: 4-20 mA HART, switch output

- 1 Active barrier with power supply (e.g. RN221N); observe terminal voltage
- 2 HART communication resistor ($\geq 250 \Omega$); observe maximum load
- 3 Connection for Commubox FXA195 or FieldXpert SFX350/SFX370 (via VIATOR Bluetooth modem)
- 4 Analog display device; observe maximum load
- 5 *Cable screen; observe cable specification*
- 6 Measuring device
- 7 Switch output (Open Collector)

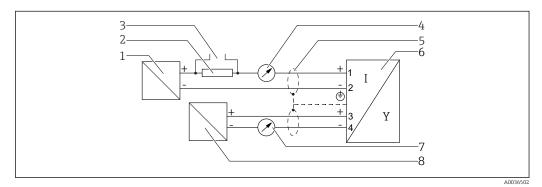
Terminal assignment 2-wire: 4-20 mA HART, 4-20 mA



🖻 9 Terminal assignment 2-wire: 4-20 mA HART, 4-20 mA

- A Without integrated overvoltage protection
- *B* With integrated overvoltage protection
- 1 Connection current output 1, 4-20 mA HART passive: terminals 1 and 2, without integrated overvoltage protection
- 2 Connection current output 2, 4-20 mA: terminals 3 and 4, without integrated overvoltage protection
- 3 Connection current output 2, 4-20 mA: terminals 3 and 4, with integrated overvoltage protection
- 4 Connection current output 1, 4-20 mA HART passive: terminals 1 and 2, with integrated overvoltage protection
- 5 Terminal for cable screen

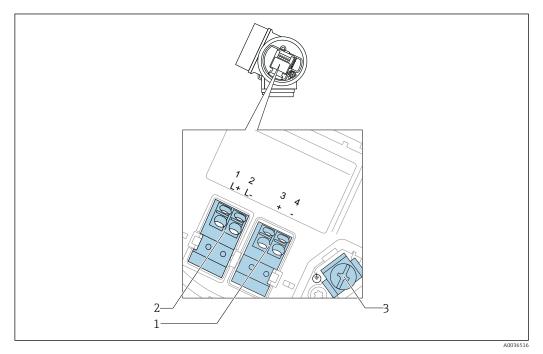
Block diagram 2-wire: 4-20 mA HART, 4-20 mA



🖻 10 Block diagram 2-wire: 4-20 mA HART, 4-20 mA

- 1 Active barrier with power supply (e.g. RN221N); observe terminal voltage
- 2 HART communication resistor ($\geq 250 \Omega$); observe maximum load
- 3 Connection for Commubox FXA195 or FieldXpert SFX350/SFX370 (via VIATOR Bluetooth modem)
- 4 Analog display device; observe maximum load
- 5 *Cable screen; observe cable specification*
- 6 Measuring device
- 7 Analog display device; observe maximum load
- 8 Active barrier with power supply (e.g. RN221N), current output 2; observe terminal voltage

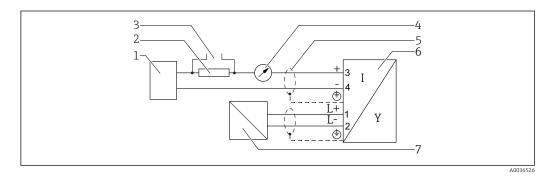
Terminal assignment 4-wire: 4-20 mA HART (10.4 to 48 V_{DC})



■ 11 Terminal assignment 4-wire: 4-20 mA HART (10.4 to 48 V_{DC})

- 1 Connection 4-20 mA HART (active): terminals 3 and 4
- 2 Connection supply voltage: terminals 1 and 2
- 3 Terminal for cable screen

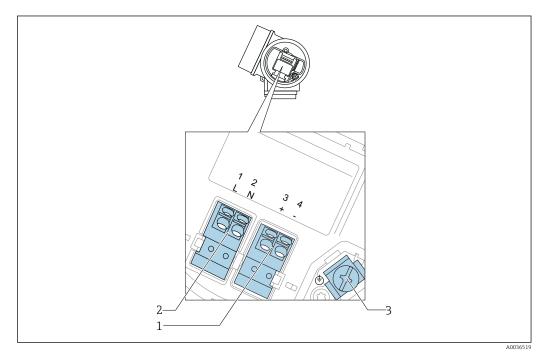
Block diagram 4-wire: 4-20 mA HART (10.4 to 48 V_{DC})



 \blacksquare 12 Block diagram 4-wire: 4-20 mA HART (10.4 to 48 V_{DC})

- 1 Evaluation unit, e.g. PLC
- 2 HART communication resistor ($\geq 250 \Omega$); observe maximum load
- 3 Connection for Commubox FXA195 or FieldXpert SFX350/SFX370 (via VIATOR Bluetooth modem)
- 4 Analog display device; observe maximum load
- 5 Cable screen; observe cable specification
- 6 Measuring device
- 7 Supply voltage; observe terminal voltage, observe cable specification

Terminal assignment 4-wire: 4-20 mA HART (90 to 253 V_{AC})



■ 13 Terminal assignment 4-wire: 4-20 mA HART (90 to 253 V_{AC})

- 1 Connection 4-20 mA HART (active): terminals 3 and 4
- 2 Connection supply voltage: terminals 1 and 2
- 3 Terminal for cable screen

ACAUTION

To ensure electrical safety:

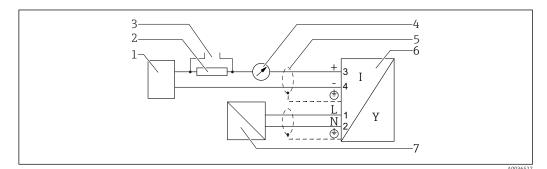
- ► Do not disconnect the protective connection.
- Disconnect the supply voltage before disconnecting the protective earth.

Connect protective earth to the internal ground terminal (3) before connecting the supply voltage. If necessary, connect the potential matching line to the external ground terminal.

In order to ensure electromagnetic compatibility (EMC): Do **not** only ground the device via the protective earth conductor of the supply cable. Instead, the functional grounding must also be connected to the process connection (flange or threaded connection) or to the external ground terminal.

An easily accessible power switch must be installed in the proximity of the device. The power switch must be marked as a disconnector for the device (IEC/EN61010).

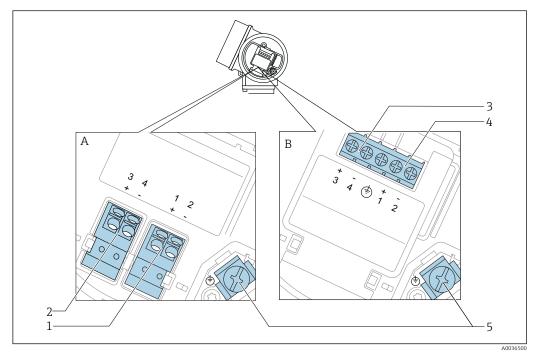
Block diagram 4-wire: 4-20 mA HART (90 to 253 V_{AC})



■ 14 Block diagram 4-wire: 4-20 mA HART (90 to 253 V_{AC})

- 1 Evaluation unit, e.g. PLC
- 2 HART communication resistor ($\geq 250 \Omega$); observe maximum load
- 3 Connection for Commubox FXA195 or FieldXpert SFX350/SFX370 (via VIATOR Bluetooth modem)
- 4 Analog display device; observe maximum load
- 5 Cable scree; observe cable specification
- 6 Measuring device
- 7 Supply voltage; observe terminal voltage, observe cable specification

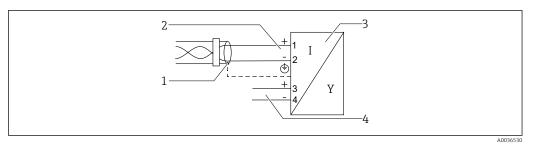
Terminal assignment PROFIBUS PA / FOUNDATION Fieldbus



🖻 15 Terminal assignment PROFIBUS PA / FOUNDATION Fieldbus

- *A Without integrated overvoltage protection*
- *B* With integrated overvoltage protection
- 1 Connection PROFIBUS PA / FOUNDATION Fieldbus: terminals 1 and 2, without integrated overvoltage protection
- 2 Connection switch output (Open Collector): terminals 3 and 4, without integrated overvoltage protection
- 3 Connection switch output (Open Collector): terminals 3 and 4, with integrated overvoltage protection
- 4 Connection PROFIBUS PA / FOUNDATION Fieldbus: terminals 1 and 2, with integrated overvoltage protection
 - 5 Terminal for cable screen

Block diagram PROFIBUS PA / FOUNDATION Fieldbus



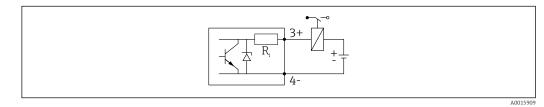
📧 16 Block diagram PROFIBUS PA / FOUNDATION Fieldbus

- 1
- Cable screen; observe cable specifications Connection PROFIBUS PA / FOUNDATION Fieldbus 2
- 3
- Measuring device Switch output (open collector) 4

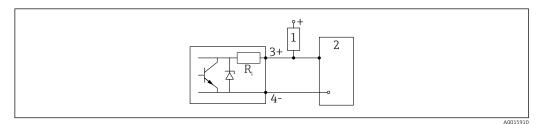
Connection examples for the switch output



For HART devices, the switch output is available as an option.



17 Connection of a relay



🖸 18 Connection to a digital input

1 Pull-up resistor

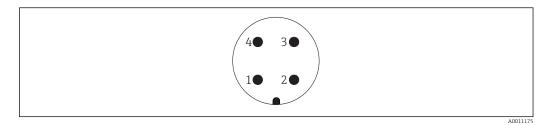
Digital input 2



For optimum interference immunity we recommend to connect an external resistor (internal resistance of the relay or pull-up resistor) of < 1000Ω .

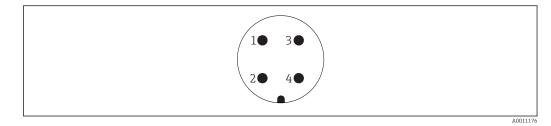
Device plugs

In device versions with a device plug (M12 or 7/8"), it is not necessary to open the housing in order to connect the signal cable. i



🛃 19 Pin assignment of M12 plug

- 1
- Signal + Not assigned 2
- 3 Signal –
- 4 Ground

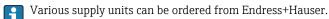


☑ 20 Pin assignment of 7/8" plug

- Signal Signal + 1
- 2
- 3 Not assigned
- 4 Shielding

Power supply

An external power supply is required.



2-wire, 4-20mA HART, passive

2-wire; 4-20mA HART¹⁾

"Approval" ²⁾	Terminal voltage U at the device	Maximum load R, depending on the supply voltage U_{0} at the supply unit
Non-ExEx nAEx icCSA GP	11.5 to 35 V ^{3) 4)}	R [Ω] 500
Ex ia / IS	11.5 to 30 V ⁴⁾	0 10 10 11.5 22.5 0 0 0 0 0 0 0 0 0 0 0 0 0
 Ex d / XP Ex ic[ia] Ex tD / DIP 	13.5 to 30 V ^{4) 5)}	$R [\Omega]$ 500 0

1) Feature 020 of the product structure: option A

2) Feature 010 of the product structure

- 4) If the Bluetooth modem is used, the minimum supply voltage increases by 2 V.
- 5) For ambient temperatures $T_a \le -20$ °C (-4 °F) a minimum voltage of 16 V is required for the startup of the device at the minimum error current (3.6 mA).

³⁾ For ambient temperatures $T_a \le -30$ °C (-22 °F) a minimum voltage of 14 V is required for the sartup of the device at the minimum error current (3,6 mA). For ambient temperatures $T_a \ge 60$ °C (140 °F) a minimum voltage of 12V is required for the sartup of the device at the minimum error current (3,6 mA). The startup current can be parametrized. If the device is operated with a fixed current I \ge 4,5 mA (HART multidrop mode), a voltage of U \ge 11,5 V is sufficient throughout the entire range of ambient temperatures.

2-wire; 4-20 mA HART, switch output ¹⁾

"Approval" ²⁾	Terminal voltage U at the device	Maximum load R, depending on the supply voltage \mathbf{U}_0 at the supply unit
 Non-Ex Ex nA Ex nA[ia] Ex ic Ex ic[ia] Ex d[ia] / XP Ex ta / DIP CSA GP 	13.5 to 35 V ^{3) 4)}	R [Ω] 500
 Ex ia / IS Ex ia + Ex d[ia] / IS + XP 	13.5 to 30 V ^{3) 4)}	0 10 10 13.5 24.5 35 A0034971

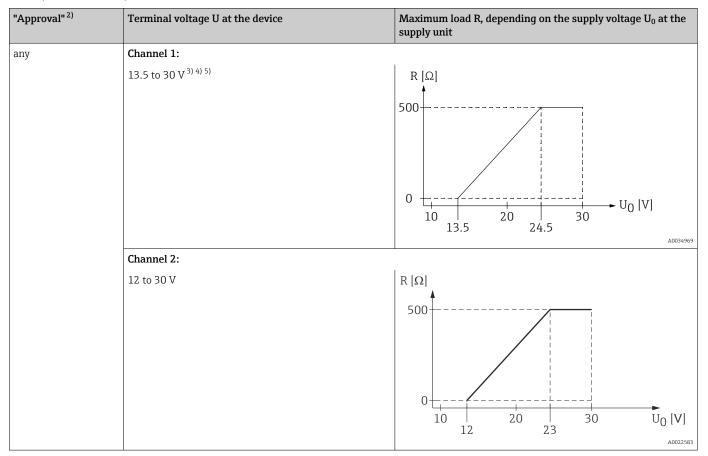
1) Feature 020 of the product structure: option B

2) Feature 010 of the product structure

3) For ambient temperatures $T_a \le -30$ °C (-22 °F) a minimum voltage of 16 V is required for the startup of the device at the minimum error current (3.6 mA).

4) If the Bluetooth modem is used, the minimum supply voltage increases by 2 V.

2-wire; 4-20mA HART, 4-20mA 1)



1) Feature 020 of the product structure: option C

2) Feature 010 of the product structure

4) For ambient temperatures $T_a \le -40$ °C (-40 °F), the maximum terminal voltage must be restricted to U ≤ 28 V.

5) If the Bluetooth modem is used, the minimum supply voltage increases by 2 V.

³⁾ For ambient temperatures $T_a \le -30$ °C (-22 °F) a minimum voltage of 16 V is required for the startup of the device at the minimum error current (3.6 mA).

Polarity reversal protection	Yes
Admissible residual ripple at f = 0 to 100 Hz	$U_{SS} < 1 \text{ V}$
Admissible residual ripple at f = 100 to 10000 Hz	$U_{SS} < 10 \text{ mV}$

4-wire, 4-20mA HART, active

"Power supply; Output" ¹⁾	Terminal voltage	Maximum load R_{max}
K: 4-wire 90-253VAC; 4-20mA HART	90 to 253 V_{AC} (50 to 60 Hz), overvoltage category II	500 Ω
L: 4-wire 10,4-48VDC; 4-20mA HART	10.4 to 48 V _{DC}	

1) Feature 020 of the product structure

PROFIBUS PA, FOUNDATION Fieldbus

"Power supply; Output" ¹⁾	"Approval" ²⁾	Terminal voltage
E: 2-wire; FOUNDATION Fieldbus, switch output G: 2-wire; PROFIBUS PA, switch output	 Non-Ex Ex nA Ex nA[ia] Ex ic Ex ic[ia] Ex d[ia] / XP Ex ta / DIP CSA GP 	9 to 32 V ³⁾
	 Ex ia / IS Ex ia + Ex d[ia] / IS + XP 	9 to 30 V ³⁾

1)

Feature 020 of the product structure Feature 010 of the product structure 2) 3)

Input voltages up to 35 V will not spoil the device.

Polarity sensitive	No
FISCO/FNICO compliant according to IEC 60079-27	Yes

Power consumption

"Power supply; Output" ¹⁾	Power consumption
A: 2-wire; 4-20mA HART	< 0.9 W
B: 2-wire; 4-20mA HART, switch output	< 0.9 W
C: 2-wire; 4-20mA HART, 4-20mA	< 2 x 0.7 W
K: 4-wire 90-253VAC; 4-20mA HART	6 VA
L: 4-wire 10,4-48VDC; 4-20mA HART	1.3 W

1) Feature 020 of the product structure

Current consumption

HART

Nominal current	3.6 to 22 mA, the start-up current for multidrop mode can be parametrized (is set to 3.6 mA on delivery) $% \left(\frac{1}{2}\right) =0$
Breakdown signal (NAMUR NE43)	adjustable: 3.59 to 22.5 mA

PROFIBUS PA

Nominal current	14 mA
Failure current FDE (Fault Disconnection Electronic)	0 mA

FOUNDATION Fieldbus

Device basic current	15 mA
Failure current FDE (Fault Disconnection Electronic)	0 mA

FISCO

	P _i C _i	5 nF	
	L _i	10 μH	
Power supply failure	 Configuration is retained in the HistoROM (EEPROM). Error messages (incl. value of operated hours counter) are stored. 		
Potential equalization	No special measures for potential equalization are required. If the device is designed for hazardous areas, observe the information in the documentation "Safety Instructions" (XA).		
Terminals	 Without integrated overvoltage protection Plug-in spring terminals for wire cross-sections 0.5 to 2.5 mm² (20 to 14 AWG) With integrated overvoltage protection Screw terminals for wire cross-sections 0.2 to 2.5 mm² (24 to 14 AWG) 		
Cable entries	To be selected in fr Coupling M20, r For non-Ex, A Plastic M20x1 For Dust-Ex, F For Ex db: No cable gland '/2" NPT G '/2" M20 × 1.5 M12 plug / 7/8' Only available for		
	Feature 030 "Displ	ay, operation"	Cable entry for connection of FHX50
	L: "Prepared for disp	lay FHX50 + M12 connection"	M12 socket
		play FHX50 + M16 cable gland, custom connection"	M12 cable gland
	N: "Prepared for disp	play FHX50 + NPT1/2 thread, custom connection"	Thread NPT1/2
	 Devices without integrated overvoltage protection Pluggable spring-force terminals for wire cross-sections 0.5 to 2.5 mm² (20 to 14 AWG) Devices with integrated overvoltage protection Screw terminals for wire cross-sections 0.2 to 2.5 mm² (24 to 14 AWG) For ambient temperature T_U > 60 °C (140 °F): use cable for temperature T_U + 20 K. 		

HART

- A normal device cable suffices if only the analog signal is used.
- A shielded cable is recommended if using the HART protocol. Observe grounding concept of the plant.
- For 4-wire devices: Standard device cable is sufficient for the power line.

PROFIBUS

Use a twisted, screened two-wire cable, preferably cable type A.



For further information on the cable specifications, see Operating Instructions BA00034S "PROFIBUS DP/PA: Guidelines for planning and commissioning", PNO Guideline 2.092 "PROFIBUS PA User and Installation Guideline" and IEC 61158-2 (MBP).

FOUNDATION Fieldbus

Endress+Hauser recommends using twisted, shielded two-wire cables.

For further information on the cable specifications, see Operating Instructions BA00013S "FOUNDATION Fieldbus Overview", FOUNDATION Fieldbus Guideline and IEC 61158-2 (MBP).

Overvoltage protection

If the measuring device is used for level measurement in flammable liquids which requires the use of overvoltage protection according to DIN EN 60079-14, standard for test procedures 60060-1 (10 kA, pulse $8/20 \mu$ s), an overvoltage protection module has to be installed.

Integrated overvoltage protection module

An integrated overvoltage protection module is available for 2-wire HART as well as PROFIBUS PA and FOUNDATION Fieldbus devices.

Product structure: Feature 610 "Accessory mounted", option NA "Overvoltage protection".

Technical data		
Resistance per channel	$2 \times 0.5 \Omega$ max.	
Threshold DC voltage	400 to 700 V	
Threshold impulse voltage	< 800 V	
Capacitance at 1 MHz	< 1.5 pF	
Nominal arrest impulse voltage (8/20 µs)	10 kA	

External overvoltage protection module

HAW562 or HAW569 from Endress+Hauser are suited as external overvoltage protection.

For detailed information please refer to the following documents:

- HAW562: TI01012K
 - HAW569: TI01013K

Performance characteristics

Reference operating conditions	 Temperature = +24 °C (+75 °F) ±5 °C (±9 °F) Pressure = 960 mbar abs. (14 psia) ±100 mbar (±1.45 psi) Humidity = 60 % ±15 % Reflection factor ≥ 0.8 (metal plate for rod and rope probe with min. 1 m (40 in) diameter) Flange for rod or rope probe ≥ 300 mm (12 in) diameter Distance to obstacles ≥ 1 m (40 in)
Reference accuracy	Typical data under reference operating conditions: DIN EN IEC 61298-2 / DIN EN IEC 60770-1;

 Output:
 digital
 analog¹⁾

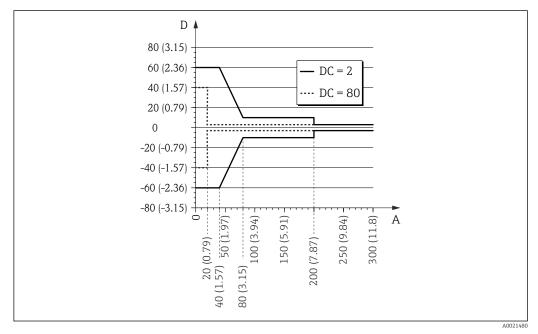
Output:	digital	analog 1
Accuracy (sum of non- linearity, non-repeatability and hysteresis) ²⁾	±2 mm (±0.08 in)	±0.02 %
Non-repeatability ³⁾	≤1 mm (0.04 in)	

1) Add error of the analog value to the digital value.

2) If the reference conditions are not met, the offset/zero point resulting from the installation conditions can be up to ±16 mm (±0.63 in). This additional offset/zero point can be compensated for by entering a correction ("Level correction" parameter) during commissioning.

3) The non-repeatability is already considered in the accuracy.

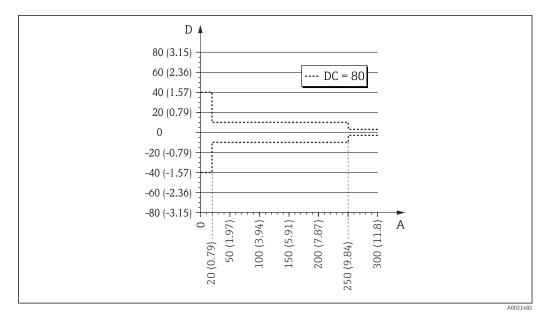
Differing from this, the following measured error applies in the area of the lower probe end:



21 Measured error at the probe end for rod and coax probes

A Distance from the probe end [mm(in)]

D Measured error: Sum of non-linearity, non-repeatability and hysteresis



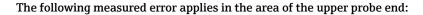
■ 22 Measured error at the probe end for rope probes

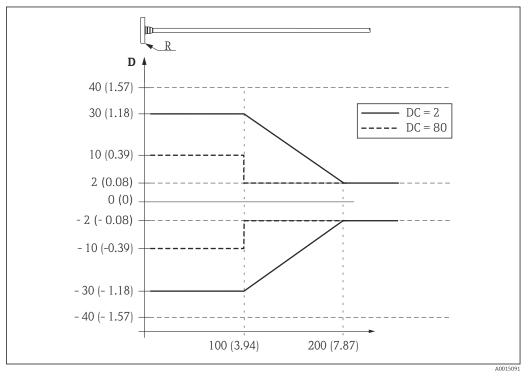
A Distance from the probe end [mm(in)]

й

D Measured error: Sum of non-linearity, non-repeatability and hysteresis

If the DC value is less than 7 in the case of rope probes, measurement is not possible in the area of the tensioning weight (0 to 250 mm from the probe end), (lower blocking distance).





■ 23 Measured error at the upper probe end; engineering unit: mm (in)

D Sum of non-linearity, non-repeatability and hysteresis

R Reference point of measurement

DC Dielectric constant

Resolution

- Digital: 1 mm
- Analog: 1 μA

Response time

The response time can be configured. The following step response times (in accordance with DIN EN IEC 61298-2 / DIN EN IEC 60770-1) $^{1)}$ are when damping is switched off:

Level measurement		
Probe length	Sampling rate	Response time
< 12 m (39 ft)	3.6 measurements per second	< 0.8 s

Influence of ambient temperature

The measurements are performed according to DIN EN IEC 61298-3 / DIN EN IEC 60770-1

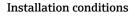
• Digital (HART, PROFIBUS PA, FOUNDATION Fieldbus): average $T_K = 0.6 \text{ mm}/10 \text{ K}$

- For devices with a remote sensor, ²⁾ there is an additional offset error of $\pm 0.3 \text{ mm/10K} (\pm 0.01 \text{ in/10K})$ per 1 m (3.3 ft) of the remote cable.
- Analog (current output):
 - Zero point (4 mA): average $T_K = 0.02 \%/10 K$
 - Span (20 mA): average $T_K = 0.05 \%/10 K$

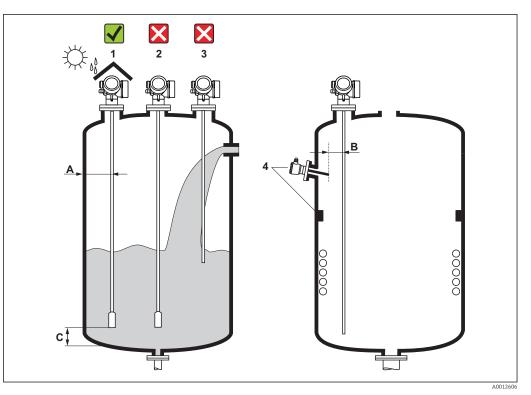
¹⁾ According to DIN EN IEC 61298-2 / DIN EN IEC 60770-1, the step response time is the time that elapses after an abrupt change in the input signal until the change in the output signal has adopted 90% of the steady-state value for the first time.

²⁾ Product structure: feature 600, version MB, MC or MD)

Installation



Suitable mounting position



24 Installation conditions for Levelflex

Spacing requirements when mounting

- Distance (A) between the vessel wall and rod and rope probes:
 - For smooth metallic walls: > 50 mm (2 in)
 - For plastic walls: > 300 mm (12 in) to metallic parts outside the vessel
 - For concrete walls: > 500 mm (20 in), otherwise the permitted measuring range may be reduced.
- Distance (B) between rod probes and internal fittings (3): > 300 mm (12 in)
- When using more than one Levelflex:
- Minimum distance between the sensor axes: 100 mm (3.94 in)
- Distance (C) from the end of the probe to the bottom of the vessel:
 - Rope probe: > 150 mm (6 in)
 - Rod probe: > 10 mm (0.4 in)

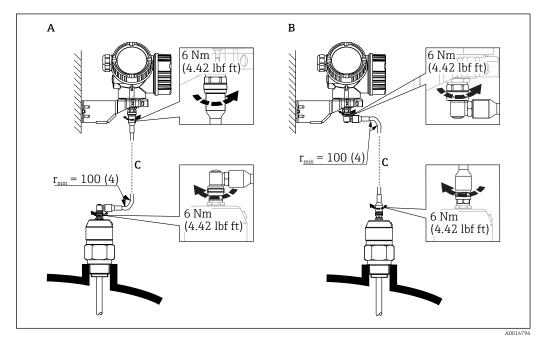
Additional conditions

- When mounting outdoors, a weather protection cover (1) can be used to protect the device against extreme weather conditions.
- In metallic vessels, preferably do not mount the probe in the center of the vessel (2), as this would lead to increased interference echoes.
- If a central mounting position cannot be avoided, it is essential to perform interference echo suppression (mapping) after commissioning the device.
- Do not mount the probe in the filling curtain (3).
- Avoid buckling the rope probe during installation or operation (e.g. as a result of product movement against silo wall) by selecting a suitable mounting location.
- In the case of freely suspended rope probes (probe end not fixed at the bottom), the distance between the probe rope and internal fittings, which can change due to the movement of the product, must never be less than 300 mm (12 in). Occasional contact between the probe end weight and the cone of the vessel, however, does not influence the measurement provided that the dielectric constant is at least DC = 1.8.
- When the housing is mounted in a recess (e.g. in a concrete ceiling), observe a minimum distance of 100 mm (4 in) between the cover of the connection compartment/electronics compartment and the wall. Otherwise the connection compartment/electronics compartment will not be accessible after installation.

Mounting under confined conditions

Mounting with remote probe

The device version with a remote probe is suitable for applications with restricted mounting space. In this case, the electronics housing is mounted at a separate position from the probe.



- A Angled plug at the probe
- *B* Angled plug at the electronics housing
- C Length of the remote cable as ordered
- Product structure, feature 600 "Probe design":
 - Version MB "Sensor remote, 3m cable"
 - Version MC "Sensor remote, 6m cable"
 - Version MD "Sensor remote, 9m cable"
- The connecting cable is included in the delivery with these versions. Minimum bending radius: 100 mm (4 inch)
- The mounting bracket for the electronics housing is included in the delivery with these versions. Mounting options:
 - Wall mounting
 - Mounting on DN32 to DN50 (1-1/4 to 2 inch) post or pipe
- The connection cable has one straight plug and one plug angled at 90°. Depending on the local conditions the angled plug can be connected at the probe or at the electronics housing.

The probe, electronics and connection cable are mutually compatible and bear a common serial number. Only components with the same serial number may be connected to one another.

Notes on the mechanical load of the probe

Tensile loading capacity of rope probes

FMP50

Rope 4mm (1/6") 316 2 kN

Lateral loading capacity (flexural strength) of rod probes

FMP50

Rod 8mm (1/3") 316L 10 Nm

Lateral load (bending moment) from flow conditions

The formula for calculating the bending moment M acting on the probe:

 $M = c_w \times \rho/2 \times v^2 \times d \times L \times (L_N - 0.5 \times L)$

With:

c_w: coefficient of friction ρ [kg/m³]: density of the medium

v [m/s]: flow velocity of the medium, perpendicular to the probe rod

d [m]: diameter of the probe rod

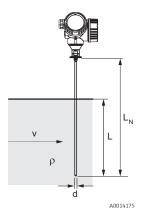
L [m]: level

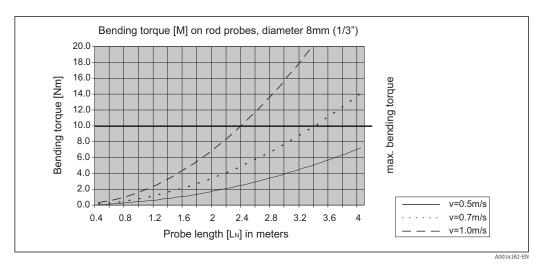
LN [m]: probe length

Sample calculation

Coefficient of friction c_w 0.9 (assuming turbulent flow - high Reynolds number) Density ρ [kg/m³] Probe diameter d [m] $L = L_N$

1000 (e.g. water) 0.008 (unfavorable conditions)





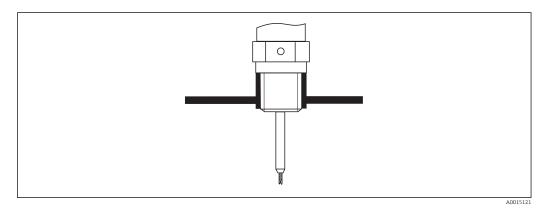
Endress+Hauser

Information concerning the process connection

i Pr th

Probes are mounted on the process connection with threaded connections or flanges. If there is the danger with this installation that the probe end moves so much that it occasionally touches the vessel floor or cone, the probe may need to be shortened at the lower end and fixed in place.

Threaded connection



🖻 25 Mounting with threaded connection; flush with the vessel ceiling

Seal

The thread and the type of seal comply with DIN 3852 Part 1, screwed plug, form A.

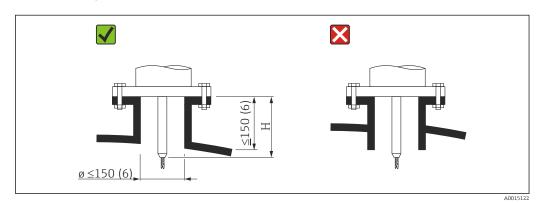
The following types of sealing ring can be used:

For thread G3/4": According to DIN 7603 with dimensions 27 mm \times 32 mm

Use a sealing ring according to this standard in form A, C or D and of a material that offers appropriate resistance for the application.

Refer to the dimensional drawing for the length of the screwed plug:

Nozzle mounting



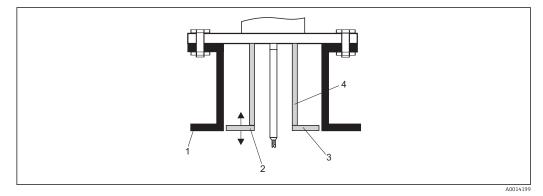
H Length of the centering rod or the rigid part of the rope probe

- Permissible nozzle diameter: ≤ 150 mm (6 in) For larger diameters, the near-range measuring capability may be reduced. For large nozzles, see the section "Mounting in nozzles ≥ DN300"
- Permissible nozzle height: \leq 150 mm (6 in)
- For larger heights, the near-range measuring capability may be reduced.
- The end of the nozzle should be flush with the tank ceiling in order to avoid ringing effects.

In thermally insulated vessels, the nozzle should also be insulated in order to prevent condensate formation.

Mounting in nozzles \geq DN300

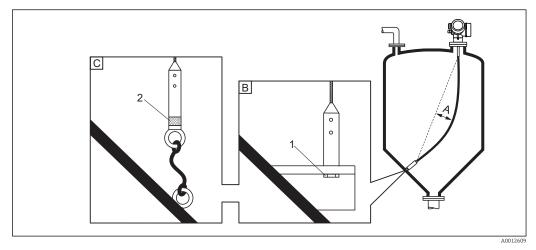
If installation in nozzles \geq 300 mm (12 in) is unavoidable, installation must be carried out in accordance with the following diagram in order to avoid interference signals in the near range.



- 1 Lower edge of the nozzle
- 2 Approximately flush with the lower edge of the nozzle (±50 mm)
- 3 Plate, nozzle Ø 300 mm (12 in) = plate Ø 280 mm (11 in); nozzle Ø \geq 400 mm (16 in) = plate Ø \geq 350 mm (14 in)
- 4 Pipe Ø 150 to 180 mm

Securing the probe

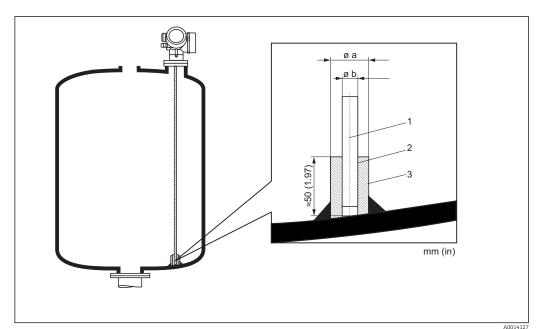
Securing rope probes



- A Rope sag: $\geq 10 \text{ mm}/(1 \text{ m probe length}) [0.12 \text{ in}/(1 \text{ ft probe length})]$
- *B Reliably grounded end of probe*
- C Reliably insulated end of probe
- 1 Fastener in female thread of probe end weight
- 2 Insulated fastening kit
- The end of the rope probe must be secured (fixed down) under the following conditions: If the probe would otherwise temporarily come into contact with the vessel wall, the cone, internal fittings/beams or another part of the installation
- A female thread is provided in the probe weight to secure the end of the probe: Rope 4 mm (1/6"), 316: M 14
- When fixed down, the end of the probe must be either reliably grounded or reliably insulated. Use an insulated fastening kit if it is not otherwise possible to secure the probe with a reliably insulated connection.

Securing rod probes

- For WHG approval: A support is required for probe lengths \geq 3 m (10 ft).
- In general, rod probes must be secured in the event of horizontal flow (e.g. from an agitator) or strong vibrations.
- Only secure rod probes directly at the end of the probe.



- 1 Probe rod
- 2 Sleeve with narrow bore to ensure electrical contact between the sleeve and the rod.
- 3 Short metal pipe, e.g. welded in place

Probe Ø 8 mm (0.31 in)

- a < Ø 14 mm (0.55 in)
- b = Ø 8.5 mm (0.34 in)

NOTICE

Poor grounding of the probe end may cause incorrect measurements.

 Use a sleeve with a narrow bore to ensure good electrical contact between the sleeve and the probe rod.

NOTICE

Welding can damage the main electronics module.

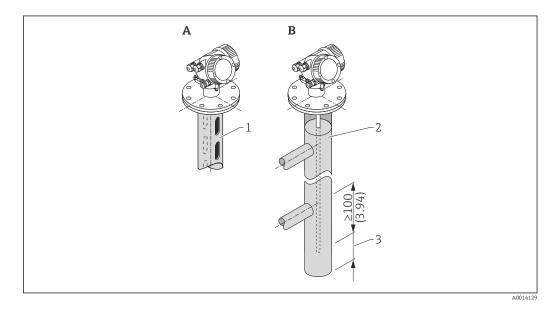
• Before welding: Ground the probe rod and remove the electronics.

Special installation situations

Bypasses and stilling wells



The use of centering disks/stars/weights (available as accessories) is recommended in bypass and stilling well applications.



- 1 Mounting in stilling well
- 2 Mounting in bypass
- 3 Minimum distance between probe end and lower edge of bypass 10 mm (0.4 in)
- Pipe diameter: > 40 mm (1.6 in) (for rod probes).
- A rod probe can be installed in pipes with a diameter of up to 150 mm (6 in). The use of FMP51 with a coax probe is recommended for larger pipe diameters.
- Side outlets, holes, slots and welds with a maximum inward projection of 5 mm (0.2 in) do not affect the measurement.
- There should not be any changes in the diameter of the pipe.
- The probe must be 100 mm (4 in) longer than the lower outlet.
- The probes must not touch the pipe wall within the measuring range. Support or brace the probe if necessary. All rope probes are prepared for bracing in vessels (tensioning weight with anchor hole).

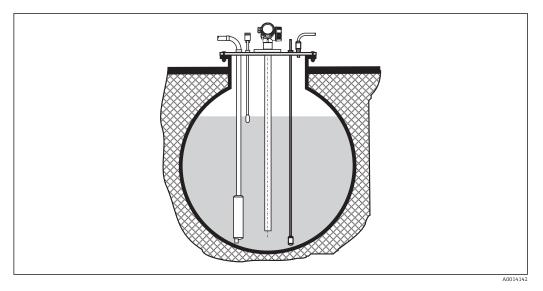
For bypasses with condensate formation (water) and a medium with a low dielectric constant (e.g. hydrocarbons):

Over time, the bypass fills with condensate up to the lower outlet. When levels are low, the level echo is masked by the echo of the condensate as a result. In this range, the level of the condensate is output and the correct value is only output when levels are higher. For this reason, ensure that the lower outlet is 100 mm (4 in) below the lowest level to be measured and fit a metal centering disk at the level of the lower edge of the lower outlet.

In thermally insulated vessels, the bypass should also be insulated in order to prevent condensate formation.

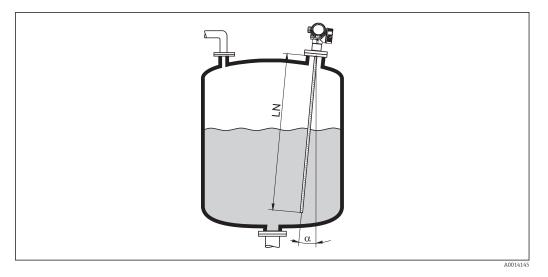
Assignment of centering disk/centering star/centering weight to the pipe diameter

Underground tanks



In the case of nozzles with large diameters, use FMP51 with a coax probe to avoid reflections at the nozzle wall.

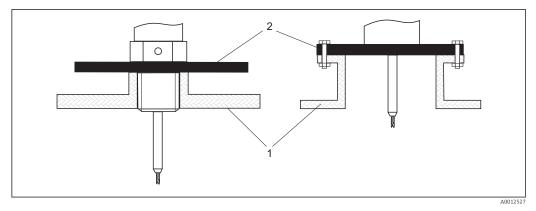
Mounting at an angle



- For mechanical reasons, the probe should be installed as vertically as possible.If the probe is installed at an angle, the length of the probe must be reduced depending on the angle of installation.

 - $\begin{array}{l} \bullet \ \alpha \ 5 \ ^\circ: LN_{max} \ 4 \ m \ (13.1 \ ft) \\ \bullet \ \alpha \ 10 \ ^\circ: LN_{max} \ 2 \ m \ (6.6 \ ft) \\ \bullet \ \alpha \ 30 \ ^\circ: LN_{max} \ 1 \ m \ (3.3 \ ft) \end{array}$

Non-metal vessels



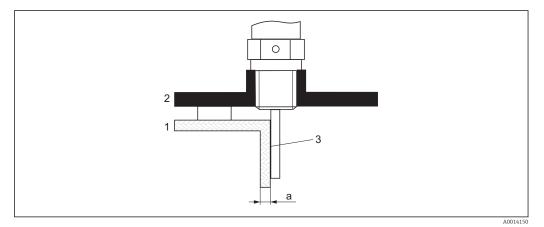
1 Non-metal vessel

2 Metal sheet or metal flange

To ensure good measurement results when mounting on non-metal vessels, at the process connection mount a metal sheet with a diameter of at least 200 $\,$ mm (8 $\,$ in) at a right angle to the probe.

Plastic and glass vessels: Mounting the probe on the outside wall

In the case of plastic and glass vessels, the probe can also be mounted on the outside wall under certain conditions.



- 1 Plastic or glass vessel
- 2 Metal plate with screw-in sleeve
- 3 No space between vessel wall and probe!

Requirements

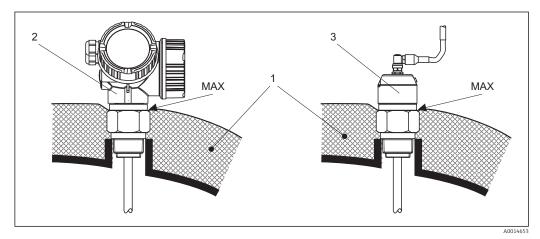
- Dielectric constant of the medium: $\varepsilon_r > 7$.
- Non-conductive vessel wall.
- Maximum wall thickness (a):
 - Plastic: < 15 mm (0.6 in)
 - Glass: < 10 mm (0.4 in)
- No metal reinforcements on the vessel.

Note the following when mounting the device:

- Mount the probe directly on the vessel wall without any space between the wall and probe.
- To prevent any influence on the measurement, fit a plastic half pipe with a diameter of at least 200 mm (8 in), or a similar protective unit, on the probe.
- For vessel diameters less than 300 mm (12 in):
 On the opposite side of the vessel, fit a grounding plate that is conductively connected to the process connection and covers around half of the vessel's circumference.
- For vessel diameters of 300 mm (12 in) and higher: At the process connection, fit a metal plate with a diameter of at least 200 mm (8 in) at a right angle to the probe (see above).

Vessel with thermal insulation

If process temperatures are high, the device must be included in normal vessel insulation (1) in order to prevent the electronics heating up as a result of thermal radiation or convection. The insulation may not go beyond the points labeled "MAX" in the drawings.



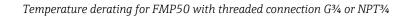
🖻 26 Process connection with thread

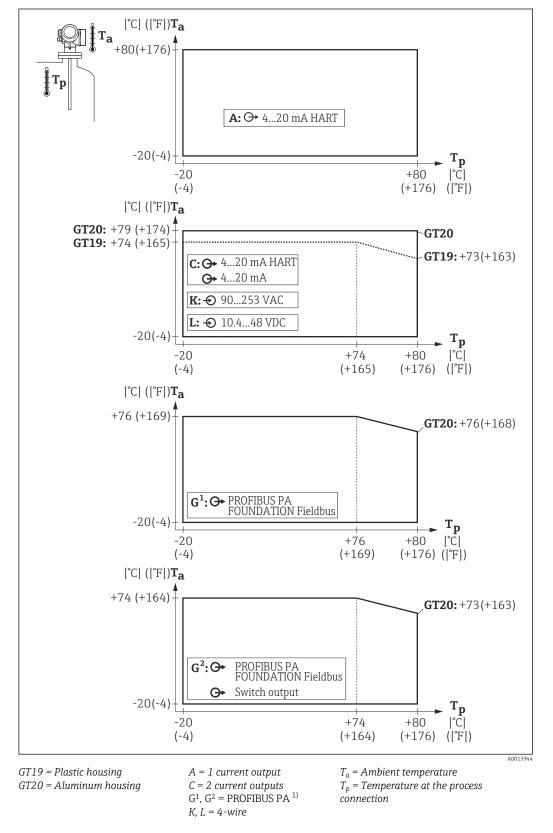
- 1 Vessel insulation
- 2 Compact device
- 3 Sensor, remote

Ambient temperature	Measuring device	-20 to +80 °C (-4 to +176 °F)				
	Local display	-20 to $+70$ °C (-4 to $+158$ °F), the readability of the display may be impaired at temperatures outside the temperature range.				
	Connecting cable (for "Sensor, remote" probe design)	Max. 100 °C (212 °F) -40 to 80 °C (-40 to 176 °F)				
	Remote display FHX50					
	Remote display FHX50 (option)	-50 to 80 °C (-58 to 176 °F) ¹⁾				
	1) This range applies if the option JN "Transmitter ambient temperature –50 °C (–58 °F)" has been selected in order code 580 "Test, certificate". If the temperature is permanently below –40 °C (–40 °F), the chance of failure increases.					
	For outdoor operation in s Mount the device in the Avoid direct sunlight, pa Use a weather protectio	e shade. articularly in warm climatic regions.				
Ambient temperature limits		nly consider functional aspects. Additional restrictions may apply for See the separate Safety Instructions for more information.				

Operating conditions: Environment

In the event of temperature (T_p) at the process connection, the permitted ambient temperature (T_a) is reduced as indicated in the following diagram (temperature derating):





1) In the case of PROFIBUS PA and FOUNDATION Fieldbus, the temperature derating depends on whether the switch output (terminals 3 and 4) is used (G^2) or not (G^1).

Storage temperature	 Permitted storage temperature: -40 to +80 °C (-40 to +176 °F) Use original packaging.
Climate class	DIN EN 60068-2-38 (test Z/AD)
Altitude according to IEC61010-1 Ed.3	 Generally up to 2 000 m (6 600 ft) above MSL. Above 2 000 m (6 600 ft) if the following conditions are met: Ordering feature 020 "Power supply; Output" = A, B, C, E or G (2-wire versions) Supply voltage U < 35 V Supply voltage of overvoltage category 1
Degree of protection	 When housing is closed, tested according to: IP68, NEMA6P (24 h at 1.83 m under water) (also applies for the "Remote sensor" version) For plastic housing with see-through lid (display): IP68 (24 h at 1.00 m under water) This restriction applies if the following options have been selected simultaneously in the product structure: 030 ("Display/operation") = C ("SD02") or E ("SD03"); 040 ("Housing") = A ("GT19"). IP66, NEMA4X With housing open: IP20, NEMA1 Display module: IP22, NEMA2
	Degree of protection IP68 NEMA6P only applies for M12 PROFIBUS PA plugs if the PROFIBUS cable is plugged in and is also rated IP68 NEMA6P.
Vibration resistance	DIN EN 60068-2-64 / IEC 60068-2-64: 20 to 2 000 Hz, 1 (m/s ²) ² /Hz
Cleaning the probe	Dirt or buildup may form on the probe depending on the application. A thin, even layer has little impact on the measurement. Thick layers can dampen the signal and then reduce the measuring range. Very uneven deposit formation, e.g. caking due to crystallization, can result in incorrect measurements. In such cases, we recommend the use of a non-contact measuring principle, or a regular inspection of the probe for contamination.
Electromagnetic compatibility (EMC)	Electromagnetic compatibility in accordance with all of the relevant requirements outlined in the EN 61326 series and NAMUR Recommendation EMC (NE 21). For details, refer to the Declaration of Conformity.
	Download at www.endress.com.
	Use a shielded cable for signal transmission.
	Maximum measured error during EMC testing: < 0.5 $$ % of the span.
	 When the probes are installed in metal and concrete vessels and when a coax probe is used: Interference emission according to EN 61326 - x series, Class B equipment. Interference immunity according to EN 61326 - x series, requirements for industry and NAMUR Recommendation NE 21 (EMC)
	 When probes are installed without a shielding/metal wall, e.g. installation in plastic or wooden silos, the effect of strong electromagnetic fields can influence the measured value. Interference emission according to EN 61326 - x series, Class A equipment. Interference immunity: the effect of strong electromagnetic fields can influence the measured value.

	Proces	SS				
Process temperature range	The maximum temperature permitted at the process connection is determined by the O-ring version ordered:					
	Device O-ring material			Process temperature	Approval	
	FMP50	FKM	(Viton GLT)		-20 to +80 °C (-4 to 176 °F)	FDA
Process pressure range	Device		Process pressure	9		
	FMP50 -1 t		-1 to 6 bar (-14	-1 to 6 bar (-14.5 to 87 psi)		
Dielectric constant (DC)	Rod and ro	ope prob	robe: DC (ε_r) ≥ 1.6			

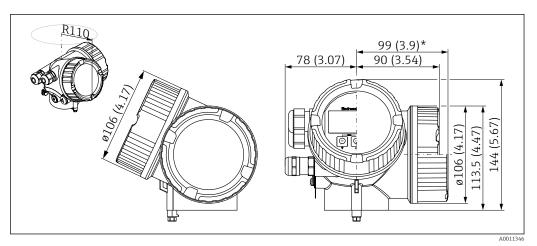
Extension of the rope probes Elongation from temperature increase from 30 °C (86 °F) to 80 °C (176 °F): 1 mm / m rope length **due to temperature**

Endress+Hauser

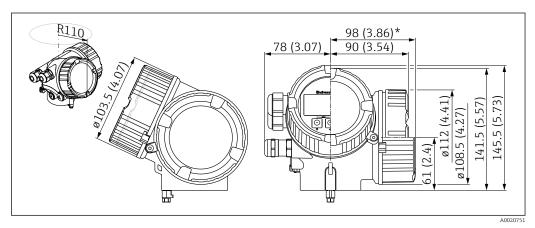
Mechanical construction



Dimensions of the electronics housing

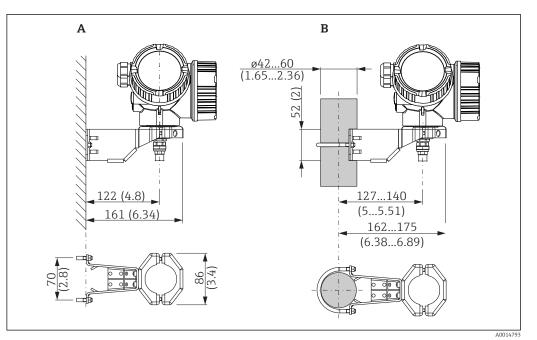


GT19 housing (plastic PBT). Unit of measurement mm (in)
 *For devices with integrated overvoltage protection.



B 28 Housing GT20 (aluminum coated). Unit of measurement mm (in)
 *For devices with integrated overvoltage protection.

Mounting bracket dimensions

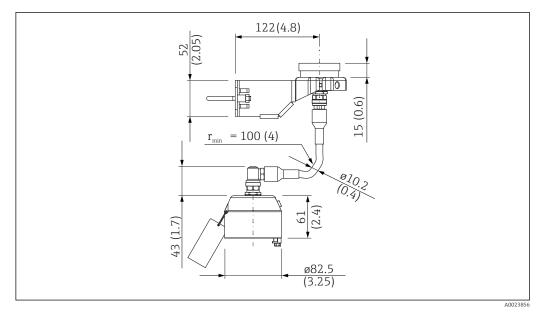


29 Mounting bracket for electronics housing. Unit of measurement mm (in)

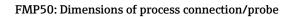
- A Wall mounting
- B Post mounting

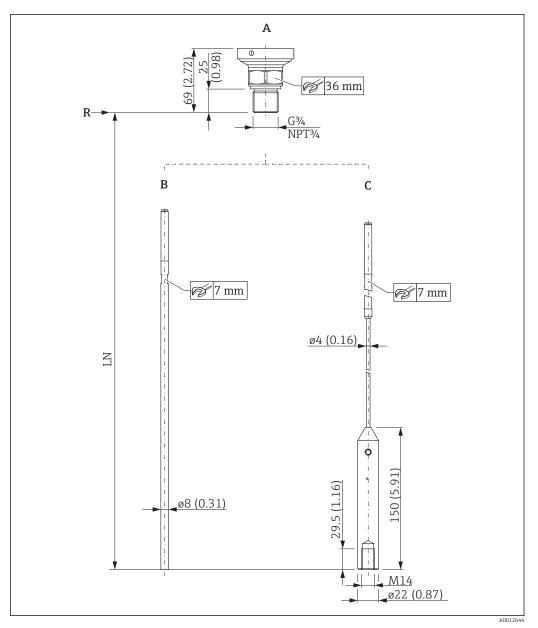
With "remote sensor" device versions (see feature 060 in the product structure), the mounting bracket is included in the scope of delivery. However, it can also be ordered separately as an accessory (order number: 71102216).

Dimensions of connection piece for remote probe



🗷 30 Connection piece for remote probe; length of connecting cable: as per order. Unit of measurement mm (in)





☑ 31 FMP50: Process connection / probe. Unit of measurement mm (in)

- A Thread ISO228 G3/4 or ANSI MNPT3/4 (feature 100)
- B Rod probe 8mm or 1/3" (feature 060)
- C Rope probe 4mm or 1/6" (feature 060)
- LN Probe length
- R Reference point of measurement

Probe length tolerances	Rod probes Permitted tolerance depending on the probe length: • < 1 m (3.3 ft) = -5 mm (-0.2 in) • 1 to 3 m (3.3 to 9.8 ft) = -10 mm (-0.39 in) • 3 to 6 m (9.8 to 20 ft) = -20 mm (-0.79 in) • > 6 m (20 ft) = -30 mm (-1.18 in)
	Rope probes Permitted tolerance depending on the probe length: • < 1 m (3.3 ft) = -10 mm (-0.39 in) • 1 to 3 m (3.3 to 9.8 ft) = -20 mm (-0.79 in) • 3 to 6 m (9.8 to 20 ft) = -30 mm (-1.18 in) • > 6 m (20 ft) = -40 mm (-1.57 in)
Shortening probes	If necessary, probes can be shortened by observing the following instructions:
	Shortening rod probes
	Rod probes must be shortened if the distance to the vessel base or outlet cone is less than 10 mm (0.4 in). To shorten, saw off the bottom end of the rod probe.
	1 It is not possible to shorten FMP52 rod probes due to their coating.

Shortening rope probes

Rope probes must be shortened if the distance to the vessel base or outlet cone is less than 150 mm (6 in).

Weight

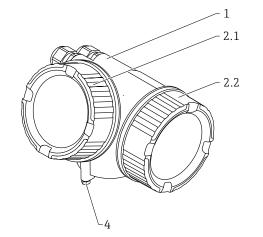
Housing

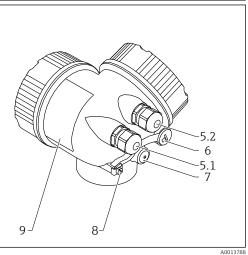
Part	Weight
GT19 housing - plastic	Approx. 1.2 kg
GT20 housing - aluminum	Approx. 1.9 kg

FMP50

Part	Weight	Part	Weight
Sensor	Approx. 0.25 kg	Rope probe 4 mm	Approx. 0.1 kg/m probe length
		Rod probe 8 mm	Approx. 0.4 kg/m probe length

Materials: GT19 housing (plastic)



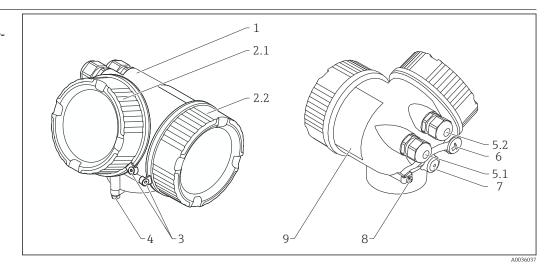


No.	Component part	Material
1	Housing	PBT
2.1	Electronics compartment cover	 Sight glass: PC Rim: PBT-PC Cover seal: EPDM Thread coating: graphite-based lubricant varnish
2.2	Connection compartment cover	 Cover: PBT Cover seal: EPDM Thread coating: graphite-based lubricant varnish
4	Safety device on housing neck	Screw: A4-70Clamp: 316L (1.4404)
5.1	Dummy plug, coupling, adapter or connector (depending on device version)	 Dummy plug, depending on device version: PE PBT-GF Coupling, depending on device version: Brass (CuZn), nickel-plated PA Adapter: 316L (1.4404/1.4435) Seal: EPDM Connector M12: brass, nickel-plated ¹⁾ Connector 7/8": 316 (1.4401)²⁾
5.2	Dummy plug, coupling or adapter (depending on device version)	 Dummy plug, depending on device version: PE PBT-GF Steel, galvanized Coupling, depending on device version: Brass (CuZn), nickel-plated PA Adapter: 316L (1.4404/1.4435) Seal: EPDM
6	Dummy plug or M12 socket (depending on device version)	 Dummy plug: brass (CuZn), nickel-plated M12 socket: GD-Zn, nickel-plated
7	Pressure compensation vent	Brass (CuZn), nickel-plated
8	Ground terminal	 Screw: A2 Spring washer: A4 Clamp: 304 (1.4301) Bracket: 304 (1.4301)
9	Adhesive nameplate	Plastic

1) In the version with M12 connector, the seal material is Viton.

2) In the version with 7/8" connector, the seal material is NBR.

Materials: GT20 housing (die-cast aluminum, powdercoated)



No.	Component part	Material
1	Housing, RAL 5012 (blue)	Housing: AlSi10Mg(<0.1% Cu)Coating: polyester
2.1	Electronics compartment cover, RAL 7035 (gray)	 Cover: AlSi10Mg(<0.1% Cu) Window: glass Cover seal: NBR Window seal: NBR Thread coating: graphite-based lubricant varnish
2.2	Connection compartment cover, RAL 7035 (gray)	 Cover: AlSi10Mg(<0.1% Cu) Cover seal: NBR Thread coating: graphite-based lubricant varnish
3	Cover clamp	Screw: A4Clamp: 316L (1.4404)
4	Safety device on housing neck	Screw: A4-70Clamp: 316L (1.4404)
5.1	Dummy plug, coupling, adapter or connector (depending on device version)	 Dummy plug, depending on device version: PE PBT-GF Coupling, depending on device version: Brass (CuZn), nickel-plated PA Adapter: 316L (1.4404/1.4435) Seal: EPDM M12 plug: brass, nickel-plated ¹⁾ 7/8" plug: 316 (1.4401)²⁾
5.2	Dummy plug, coupling or adapter (depending on device version)	 Dummy plug, depending on device version: PE PBT-GF Steel, galvanized Coupling, depending on device version: Brass (CuZn), nickel-plated PA Adapter: 316L (1.4404/1.4435) Seal: EPDM
6	Dummy plug or M12 socket (depending on device version)	 Dummy plug: brass (CuZn), nickel-plated M12 socket: GD-Zn, nickel-plated
7	Pressure compensation vent	Brass (CuZn), nickel-plated

No.	Component part	Material
8	Ground terminal	 Screw: A2 Spring washer: A2 Clamp: 304 (1.4301) Bracket: 304 (1.4301)
9	Adhesive nameplate	Plastic

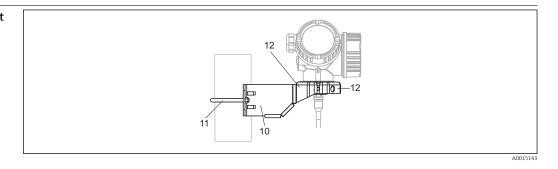
1) 2) In the version with the M12 plug, the seal material is Viton (different from standard). In the version with the 7/8" plug, the seal material is NBR (different from standard).

Materials: Process connection

Levelflex FMP50			
Threaded connection <i>G</i> ³ / ₄ , <i>NPT</i> ³ / ₄	No.	Material	
1	1	PPS-GF40	
	2	316L (1.4404)	
2	3	PPS-GF40	
3 3			

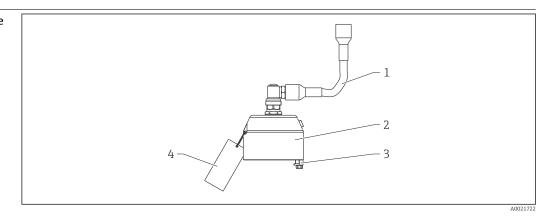
Levelflex FMP50					
Feature AA: rod 8mm AB: rod 1/3"	060 "Probe" LA: rope 4mm LB: rope 1/6"	No.	Material		
Ē	Î 	1	316L (1.4404)		
		2	316 (1.4401)		
	<u>لا</u> ۳ <u>–</u> 1	3	Setscrew: A4-70		
1	2	4	Bracing screw: A2-70		
A0036583	A0036584				

Materials: Mounting bracket



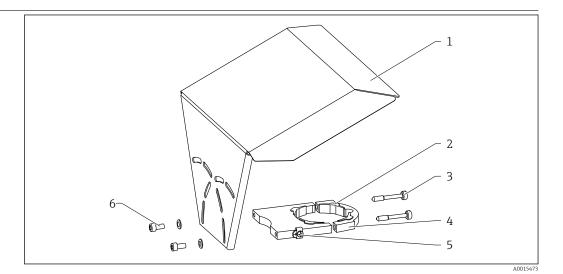
Mounting bracket for "remote sensor" version			
No.	Component part Material		
10	Holder	316L (1.4404)	
11 Round bracket		316Ti (1.4571)	
	Screws/nuts	A4-70	
	Distance sleeves	316Ti (1.4571) or 316L (1.4404)	
12	12 Half-shells 316L (1.4404)		

Materials: Adapter and cable for remote sensor



Adapter and cable for "remote sensor" version				
No.	Component part	Material		
1	Cable	FRNC		
2	Sensor adapter	304 (1.4301)		
3	Terminal	316L (1.4404)		
	Screw	A4-70		
4	Band	316 (1.4401)		
	Crimp sleeve	Aluminum		
	Nameplate	304 (1.4301)		

Materials: Weather protection cover



No.	Component: Material	
1	Protection cover: 316L (1.4404)	
2	Rubber molded part (4x): EPDM	
3	Tensioning screw: 316L (1.4404) + carbon thread	
4	Holder: 316L (1.4404)	
5	Ground terminal • Screw: A4 • Spring washer: A4 • Clamp: 316L (1.4404) • Bracket: 316L (1.4404)	
6	Washer: A4Cylinder screw: A4-70	

Operability

Operating concept	Operator-oriented menu structure Commissioning Operation Diagnostics Expert level 	
	Operating languages English Deutsch Français 	

- Español
- Italiano
- Nederlands
- Portuguesa
- Polski
- русский язык (Russian)
- Svenska
- Türkçe
- 中文 (Chinese)
- 日本語 (Japanese)
- 한국어 (Korean)
- Bahasa Indonesia
- tiếng Việt (Vietnamese)
- čeština (Czech)

Feature 500 of the product structure determines which of these languages is preset on delivery.

for user-specific tasks

Quick and save commissioning

- Interactive wizard with graphical interface for easy commissioning via FieldCare/DeviceCare
- Menu guidance with brief explanations of the individual parameter functions
- Standardized operation at the device and in the operating tools

Integrated data storage device (HistoROM)

- Enables transfer of configuration when changing electronic modules
- Records up to 100 event messages in the device
- Records up to 1000 measured values in the device
- Saves the signal curve on commissioning which can later be used as a reference.

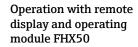
Efficient diagnostics increase measurement reliability

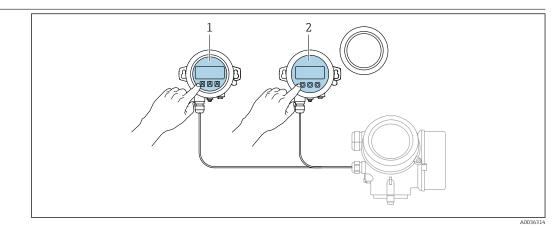
- Remedy information is integrated in plain text
- Diverse simulation options and line recorder functions

Integrated Bluetooth module (option for HART devices)

- Easy and fast setup via SmartBlue (app)
- No additional tools or adapters required
- Signal curve via SmartBlue (app)
- Encrypted single point-to-point data transmission (Fraunhofer-Institut, third party, tested) and password-protected communication via Bluetooth[®] wireless technology

Local operation	Operation with	Pushbuttons	Touch Control	
	Order code for "Display; Operation"	Option C "SD02"	Option E "SD03"	
		A0036312	A0036313	
	Display elements	4-line display	4-line display white background lighting; switches to red in event of device error	
		Format for displaying measured variables and status variables can be individually configured		
			rature for the display: -20 to +70 °C (-4 to +158 °F) lay may be impaired at temperatures outside the temperature	
	Operating elements	local operation with 3 push buttons (\oplus , \Box , \mathbb{E})	external operation via touch control; 3 optical keys: ⊕, ⊡, ₪	
		Operating elements also accessible in various hazardous areas		
	Additional functionality	Data backup function The device configuration can be saved in the display module.		
		Data comparison function The device configuration saved in the display module can be compared to the current device configuration.		
		Data transfer function The transmitter configuration can be transmitte	d to another device using the display module.	

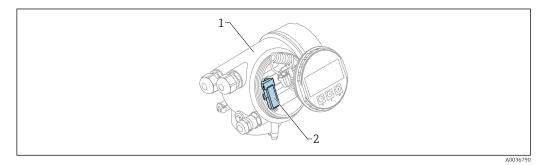




- 32 FHX50 operating options
- Display and operating module SD03, optical keys; can be operated through the glass of the cover Display and operating module SD02, push buttons; cover must be removed 1
- 2

Operation via Bluetooth® wireless technology

Requirements

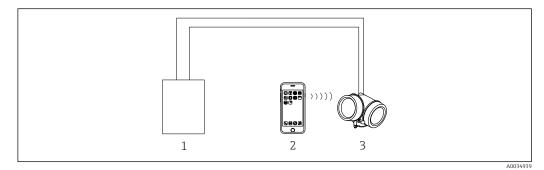


- ☑ 33 Device with Bluetooth module
- 1 Electronics housing of the device
- 2 Bluetooth module

This operation option is only available for devices with Bluetooth module. There are the following options:

- The device has been ordered with a Bluetooth module:
- Feature 610 "Accessory Mounted", option NF "Bluetooth"
- The Bluetooth module has been ordered as an accessory (ordering number: 71377355) and has been mounted. See Special Documentation SD02252F.

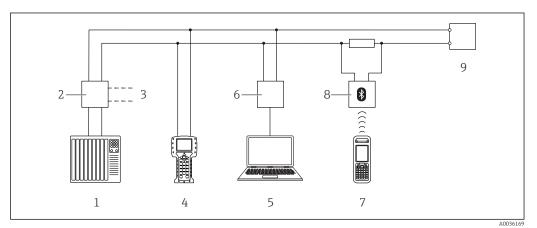
Operation via SmartBlue (app)



- 34 Operation via SmartBlue (app)
- 1 Transmitter power supply unit
- 2 Smartphone / tablet with SmartBlue (app)
- 3 Transmitter with Bluetooth module

Remote operation

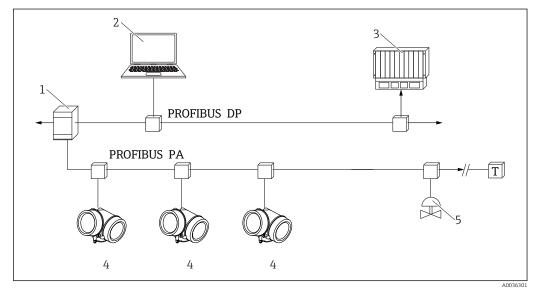
Via HART protocol



🛃 35 Options for remote operation via HART protocol

- 1 PLC (Programmable Logic Controller)
- Transmitter power supply unit, e.g. RN221N (with communication resistor) Connection for Commubox FXA191, FXA195 and Field Communicator 375, 475 2
- 3
- 4 Field Communicator 475
- Computer with operating tool (e.g. DeviceCare/FieldCare , AMS Device Manager, SIMATIC PDM) 5
- Commubox FXA191 (RS232) or FXA195 (USB) 6
- 7 Field Xpert SFX350/SFX370
- VIATOR Bluetooth modem with connecting cable 8
- 9 Transmitter

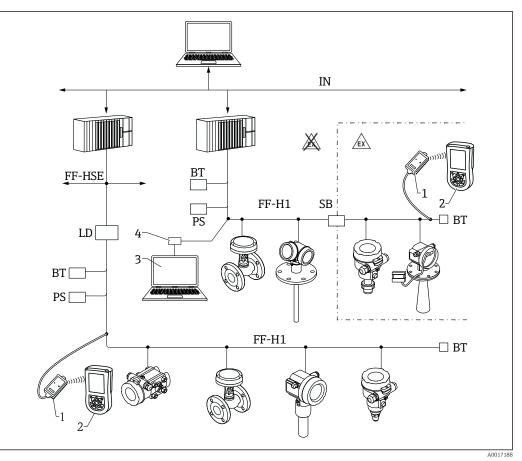
Via PROFIBUS PA protocol



🛃 36 Options for remote operation via PROFIBUS PA protocol

- 1 Segment coupler
- Computer with Profiboard/Proficard and operating tool (e.g. DeviceCare/FieldCare 2
- 3 PLC (Progrommable Logic Controller)
- Transmitter 4
- 5 Additional functions (valves etc.)

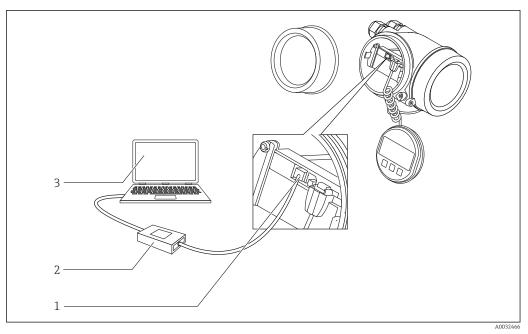
Via FOUNDATION Fieldbus



- FOUNDATION Fieldbus system architecture with associated components 🛃 37
- FFblue Bluetooth modem 1
- Field Xpert SFX350/SFX370 DeviceCare/FieldCare 2
- 3
- 4 NI-FF interface card

IN	Industrial network
FF-HSE	High Speed Ethernet
FF-H1	FOUNDATION Fieldbus-H1
LD	Linking Device FF-HSE/FF-H1
PS	Bus Power Supply
SB	Safety Barrier
BT	Bus Terminator

DeviceCare/FieldCare via service interface (CDI)

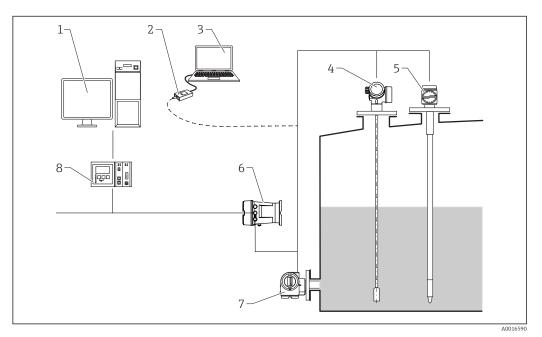


🛃 38 DeviceCare/FieldCare via service interface (CDI)

- Service interface (CDI) of the instrument (= Endress+Hauser Common Data Interface) Commubox FXA291 1
- 2 3 Computer with DeviceCare/FieldCare operating tool

Integration in tank gauging system

The Endress+Hauser Tank Side Monitor NRF81 provides integrated communications for sites with multiple tanks, each with one or more sensors on the tank, such as radar, spot or average temperature, capacitive probe for water detection and/or pressure sensors. Multiple protocols out of the Tank Side Monitor guarantee connectivity to nearly any of the existing industry standard tank gauging protocols. Optional connectivity of analog 4...20 mA sensors, digital I/O and analog output simplify full tank sensor integration. Use of the proven concept of the intrinsically safe HART bus for all on-tank sensors yields extremely low wiring costs, while at the same time providing maximum safety, reliability and data availability.



☑ 39 The complete measuring system consists of:

- 1 Tankvision workstation
- 2 Commubox FXA195 (USB) optional
- 3 Computer with operating tool (ControlCare) optional
- 4 Level measuring device
- 5 Temperature measuring device
- 6 Tank Side Monitor NRF81
- 7 Pressure measuring device
- 8 Tankvision Tank Scanner NXA820

SupplyCare inventory management software

SupplyCare is a web-based operating program for coordinating the flow of material and information along the supply chain. SupplyCare provides a comprehensive overview of the levels of geographically distributed tanks and silos, for instance, providing complete transparency over the current inventory situation, regardless of time and location.

Based on the measuring and transmission technology installed onsite, the current inventory data are collected and sent to SupplyCare. Critical levels are clearly indicated and calculated forecasts provide additional security for material requirements planning.

The main functions of SupplyCare:

Inventory visualization

SupplyCare determines the inventory levels in tanks and silos at regular intervals. It displays current and historical inventory data and calculated forecasts of future demand. The overview page can be configured to suit the user's preferences.

Master data management

With SupplyCare you can create and manage the master data for locations, companies, tanks, products and users, as well as user authorization.

Report Configurator

The Report Configurator can be used to create personalized reports quickly and easily. The reports can be saved in a variety of formats, such as Excel, PDF, CSV and XML. The reports can be transmitted in many ways, such as by http, ftp or e-mail.

Event management

Events, such as when levels drop below the safety stock level or plan points, are indicated by the software. In addition, SupplyCare can also notify pre-defined users by e-mail.

Alarms

If technical problems occur, e.g. connection issues, alarms are triggered and alarm e-mails are sent to the System Administrator and the Local System Administrator.

Delivery planning

The integrated delivery planning function automatically generates an order proposal if a pre-set minimum inventory level is undershot. Scheduled deliveries and disposals are monitored continuously by SupplyCare. SupplyCare notifies the user if scheduled deliveries and disposals are not going to be met as planned.

Analysis

In the Analysis module, the most important indicators for the inflow and outflow of the individual tanks are calculated and displayed as data and charts. Key indicators of material management are automatically calculated and form the basis for optimizing the delivery and storage process.

Geographical visualization

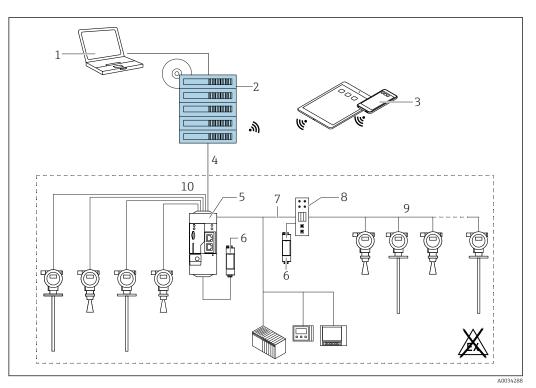
All the tanks and the tank inventories are represented graphically on a map (based on Google Maps). The tanks and inventory situations can be filtered by tank group, product, supplier or location.

Multi-language support

The multi-language user interface supports 9 languages, thereby enabling global collaboration on a single platform. The language and settings are recognized automatically using the browser settings.

SupplyCare Enterprise

SupplyCare Enterprise runs by default as a service under Microsoft Windows on an application server in an Apache Tomcat environment. The operators and administrators operate the application via a Web browser from their workstations.

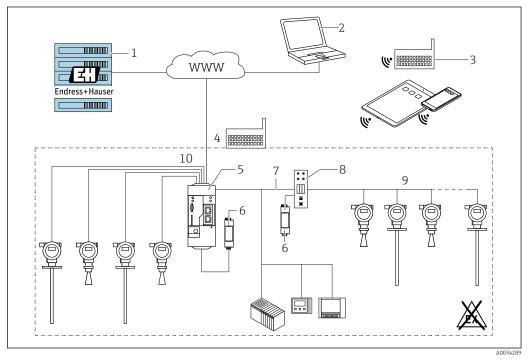


🛃 40 Example of inventory management platform with SupplyCare Enterprise SCE30B

- 1 SupplyCare Enterprise (via Web browser)
- 2
- SupplyCare Enterprise installation SupplyCare Enterprise on mobile devices (via Web browser) 3
- 4 Ethernet/WLAN/UMTS
- 5 Fieldgate FXA42
- 6 Power supply 24 V DC
- Modbus TCP via Ethernet as server/client Converter from Modbus to HART Multidrop 7
- 8
- 9 HART Multidrop
- 4 x 4 to 20 mA analog input (2-wire/4-wire) 10

Cloud-based application: SupplyCare Hosting

SupplyCare Hosting is offered as a hosting service (software as a service). Here, the software is installed within the Endress+Hauser IT infrastructure and made available to the user in the Endress +Hauser portal.



41 Example of inventory management platform with SupplyCare Hosting SCH30

- 1 SupplyCare Hosting installation in Endress+Hauser data center
- 2 PC workstation with Internet connection
- 3 Warehouse locations with Internet connection via 2G/3G with FXA42 or FXA30
- 4 Warehouse locations with Internet connection with FXA42
- 5 Fieldgate FXA42
- 6 Power supply 24 V DC
- 7 Modbus TCP via Ethernet as server/client
- 8 Converter from Modbus to HART Multidrop
- 9 HART Multidrop
- 10 4 x 4 to 20 mA analog input (2-wire/4-wire)

With SupplyCare Hosting, users do not need to make the initial software purchase or install and run the IT infrastructure needed. Endress+Hauser constantly update SupplyCare Hosting and enhance the capability of the software in conjunction with the customer. The hosted version of SupplyCare is thus always up-to-date and can be customized to meet different customer requirements. Other services are also offered in addition to the IT infrastructure and the software that is installed in a secure, redundant Endress+Hauser data center. These services include defined availability of the global Endress+Hauser Service and Support Organization and defined response times in a service event.

Certificates and approvals Currently available certificates and approvals can be called up via the product configurator. **CE** mark The measuring system meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark. RoHS The measuring system complies with the substance restrictions of the Restriction on Hazardous Substances Directive 2011/65/EU (RoHS 2). The supplied product or measuring system meets the ACMA (Australian Communications and Media **RCM-Tick marking** Authority) requirements for network integrity, interoperability, performance characteristics as well as health and safety regulations. Here, especially the regulatory arrangements for electromagnetic compatibility are met. The products are labelled with the RCM- Tick marking on the name plate. Ex approval The devices are certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA, ZD) document. Reference is made to this document on the nameplate. The separate "Safety Instructions" documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales organization. The devices have been designed according to ANSI/ISA 12.27.01 as dual seal devices, allowing the Dual seal according to ANSI/ISA 12.27.01 user to waive the use and save the cost of installing external secondary process seals in the conduit as required by the process sealing sections of ANSI/NFPA 70 (NEC) and CSA 22.1 (CEC) These instruments comply with the North-American installation practice and provide a very safe and costsaving installation for pressurized applications with hazardous fluids. Further information can be found in the Safety Instructions (XA) of the relevant devices. Functional safety Use for level monitoring (MIN, MAX, range) up to SIL 3 (homogeneous redundancy), independently evaluated by TÜV Rheinland in accordance with IEC 61508, refer to the "Functional Safety Manual" SD00326F for more information. **Overfill prevention** WHG DIBt Z-65.16-501 Pressure instruments with a flange and threaded boss that do not have a pressurized housing do not Pressure equipment with allowable pressure fall within the scope of the Pressure Equipment Directive, irrespective of the maximum allowable ≤ 200 bar (2 900 psi) pressure. Reasons: According to Article 2, point 5 of EU Directive 2014/68/EU, pressure accessories are defined as "devices with an operational function and having pressure-bearing housings". If a pressure instrument does not have a pressure-bearing housing (no identifiable pressure chamber of its own), there is no pressure accessory present within the meaning of the Directive. Satisfies "Part 15" of the FCC rules for an unintentional radiator. All probes meet the requirements Radio approval for a Class A digital device.

In addition, coax probes and all probes in metal vessels meet the requirements for a Class B digital device.

Test, certificate	Feature 580 "Test, certificate"	Designation	Approval		
	ЈА	3.1 Material documentation, wetted metal parts, EN10204-3.1 inspection certificate			
	Test reports, declarations and inspection certificates are available in electronic format in the <i>W@M Device Viewer</i> : Enter the serial number that appears on the device (www.endress.com/deviceviewer)				
	This concerns the optior 550 "Calibration" 580 "Test, certificate" 	ns for the following order codes:			
Hard-copy product documentation		Hard-copy versions of the test reports, declarations and inspection certificates can also be order via order code 570 "Service", option I7 "Hard-copy product documentation". The documents are then supplied with the product.			

Other standards and guidelines	 EN 60529 Degrees of protection provided by enclosures (IP code) EN 61010-1 Safety requirements for electrical equipment for measurement, control and laboratory use IEC/EN 61326 "Emission in accordance with Class A requirements". Electromagnetic compatibility (EMC requirements). NAMUR NE 21 Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment NAMUR NE 43 Standardization of the signal level for the breakdown information of digital transmitters with analog output signal. NAMUR NE 53 Software of field devices and signal-processing devices with digital electronics NAMUR NE 107 Status classification as per NE107 NAMUR NE 131 Requirements for field devices for standard applications IEC61508
	Functional safety of safety-related electric/electronic/programmable electronic systems

Ordering information

Ordering information

Detailed ordering information is available for your nearest sales organization www.addresses.endress.com or in the Product Configurator under www.endress.com :

- 1. Click Corporate
- 2. Select the country
- 3. Click Products
- 4. Select the product using the filters and search field
- 5. Open the product page

The Configuration button to the right of the product image opens the Product Configurator.

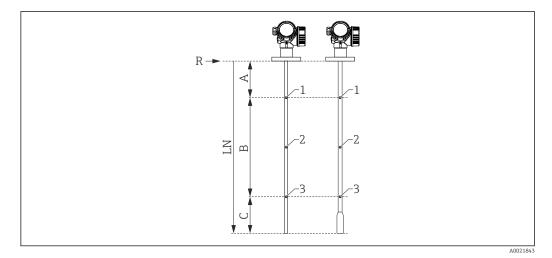
Product Configurator - the tool for individual product configuration

- Up-to-the-minute configuration data
- Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
- Automatic verification of exclusion criteria
- Automatic creation of the order code and its breakdown in PDF or Excel output format
- Ability to order directly in the Endress+Hauser Online Shop

3-point linearity protocol

The following points must be considered if option F3 (3-point linearity protocol) was selected in feature 550 ("Calibration").

The 3 points of the linearity protocol are defined as follows, depending on the selected probe:



- A Distance from the reference point R to the first measuring point
- B Measuring range
- *C* Distance from the probe end to the third measuring point
- LN Probe length
- R Reference point of measurement
- 1 First measuring point
- 2 Second measuring point (in the middle between the first and third measuring point)
- 3 Third measuring point

	Rod probe	Rope probe LN ≤ 6 m (20 ft)	Rope probe LN > 6 m (20 ft)
Position of 1st measuring point	A =350 mm (13.8 in)	A =350 mm (13.8 in)	A =350 mm (13.8 in)
Position of 2nd measuring point	In the middle between the 1st and 3rd measuring point	In the middle between the 1st and 3rd measuring point	In the middle between the 1st and 3rd measuring point
Position of 3rd measuring point	C = 250 mm (9.84 in)	C = 500 mm (19.7 in)	A+B = 5 500 mm (217 in)
Minimum measuring range	B ≥ 400 mm (15.7 in)	B ≥ 400 mm (15.7 in)	B ≥ 400 mm (15.7 in)
Minimum probe length	LN ≥ 1000 mm (39.4 in)	LN ≥ 1250 mm (49.2 in)	LN ≥ 1250 mm (49.2 in)



The position of the measuring points can vary by $\pm 1 \text{ cm} (\pm 0.04 \text{ in})$.

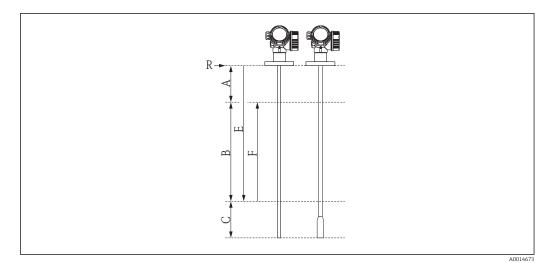
In the case of rod and rope probes, the linearity check is performed with the entire device. The linearity check is performed under reference operating conditions.

5-point linearity protocol

The following points must be considered if option F4 (5-point linearity protocol) was selected in feature 550 ("Calibration").

The 5 points of the linearity protocol are evenly distributed over the measuring range (0% - 100%). **Empty calibration** (E) and **Full calibration** (F) must be specified in order to define the measuring range $^{3)}$.

The following restrictions must be considered when selecting E and F:



- *A* Distance from the reference point *R* to the 100% mark
- B Measuring range
- C Distance from the probe end to the 0% mark
- E Empty calibration
- F Full calibration
- *R Reference point of measurement*

Sensor	Minimum distance between reference point R and 100% mark	Minimum measuring range
FMP50	A ≥ 250 mm (10 in)	B ≥ 400 mm (16 in)

Probe type	Minimum distance from the probe end to the 0% mark	Maximum value for "Empty calibration"
Rod	$C \ge 100 \text{ mm} (4 \text{ in})$	E ≤ 3.9 m (12.8 ft)
Cable	$C \ge 1000 \text{ mm}$ (40 in)	E ≤ 11 m (36 ft)

In the case of rod and rope probes, the linearity check is performed with the entire device.The linearity check is performed under reference operating conditions.

The selected values for **Empty calibration** and **Full calibration** are only used to create the linearity protocol. Afterwards, the values are reset to the default values specific for the probe. If values other than the default values are required, they must be ordered as a customized parameterization $\rightarrow \cong 83$.

³⁾ If (E) and (F) are not specified, probe-dependent default values will be used instead.

Customer-specific configuration

If the option IJ: "Customized parameterization HART", IK "Customized parameterization PA" or IL "Customized parameterization FF" has been selected in feature 570 "Service", presettings that differ from the default settings can be selected for the following parameters:

Parameter	Communication protocol	Picklist / range of values
Setup → Unit of length	HARTPAFF	 in ft mm m
Setup \rightarrow Empty calibration	HARTPAFF	0 to 12 m (0 to 36 ft)
Setup \rightarrow Full calibration	HARTPAFF	0 to 12 m (0 to 36 ft)
Setup \rightarrow Extended setup \rightarrow Curr. output 1/2 \rightarrow Damping	HART	0 to 999.9 s
Setup \rightarrow Extended setup \rightarrow Curr. output 1/2 \rightarrow Failure mode	HART	MinMaxLast valid value
Expert \rightarrow Comm. \rightarrow HART config. \rightarrow Burst mode	HART	OffOn

Tagging (TAG)

Ordering feature	895: Marking
Option	Z1: Tagging (TAG), see additional spec.
Position of the measuring point marking	To be selected in the additional specifications: Tag plate Stainless Steel Self-adhesive paper label Supplied label/plate RFID TAG RFID TAG + Tag plate Stainless Steel RFID TAG + Self-adhesive paper label RFID TAG + Supplied label/plate
Definition of the measuring point designation	To be defined in the additional specifications: 3 lines containing up to 18 characters each The measuring point designation appears on the selected label and/or the RFID TAG.
Designation in the Electronic Name Plate (ENP)	The first 32 characters of the measuring point designation
Designation on the display module	The first 12 characters of the measuring point designation

Application packages

Heartbeat Diagnostics

Availability

Available in all device versions.

Function

- Continuous self-monitoring of the device.
- Diagnostic messages output to
 - the local display.
 - an asset management system (e.g. FieldCare/DeviceCare).
 - an automation system (e.g. PLC).

Advantages

- Device condition information is available immediately and processed in time.
- The status signals are classified in accordance with VDI/VDE 2650 and NAMUR recommendation NE 107 and contain information about the cause of the error and remedial action.

Detailed description

See the "Diagnostics and troubleshooting" section of the Operating Instructions for the device.

 The results are documented in a verification report. The automatically generated report supports the obligation to demonstrate compliance with internal and external regulations, laws and standards. Verification is possible without interrupting the process. Advantages No onsite presence is required to use the function. The DTM⁴⁾ triggers verification in the device and interprets the results. No specific knowled required on the part of the user. The verification report can be used to prove quality measures to a third party. Heartbeat Verification can replace other maintenance tasks (e.g. periodic check) or extend test intervals. SIL/WHG-locked devices ⁵⁾ The Heartbeat Verification module contains a wizard for the proof test which must be perfat appropriate intervals for the following applications: SIL (EC61508/IEC61511) WHG (German Water Resources Act) To perform a proof test, the device must be locked (SIL/WHG locking). The wizard can be used via FieldCare, DeviceCare or a DTM-based process control system. 	Heartbeat Verification	Availability
 Verification of the correct functioning of the measuring device within specifications. The verification result provides information about the condition of the device: Passed or Fa The results are documented in a verification report. The automatically generated report supports the obligation to demonstrate compliance with internal and external regulations, laws and standards. Verification is possible without interrupting the process. Advantages No onsite presence is required to use the function. The DTM ⁴⁾ triggers verification in the device and interprets the results. No specific knowled required on the part of the user. The verification report can be used to prove quality measures to a third party. Heartbeat Verification can replace other maintenance tasks (e.g. periodic check) or extend test intervals. SIL/WHG-locked devices ⁵⁾ The Heartbeat Verification module contains a wizard for the proof test which must be periat appropriate intervals for the following applications: II. (IEC61508/IEC61511) WHG (German Water Resources Act) To perform a proof test, the device must be locked (SIL/WHG locking). The wizard can be used via FieldCare, DeviceCare or a DTM-based process control system. In the case of SIL-locked and WHG-locked devices, it is not possible to perform verification without taking additional measures (e.g. bridging the output current) because the output current was be simulated (Increased safety mode) or the level must be approached mar (Expert mode) during subsequent re-locking (SIL/WHG locking). 		 EH: Heartbeat Verification + Monitoring
 The verification result provides information about the condition of the device: Passed or Fa The results are documented in a verification report. The automatically generated report supports the obligation to demonstrate compliance with internal and external regulations, laws and standards. Verification is possible without interrupting the process. Advantages No onsite presence is required to use the function. The PDTM⁽⁴⁾ triggers verification in the device and interprets the results. No specific knowled required on the part of the user. The verification report can be used to prove quality measures to a third party. Heartbeat Verification can replace other maintenance tasks (e.g. periodic check) or extend test intervals. SIL/WHG-locked devices⁵⁾ The Heartbeat Verification module contains a wizard for the proof test which must be periat appropriate intervals for the following applications: SIL (EC61508/EC61511) WHG (German Water Resources Act) To perform a proof test, the device must be locked (SIL/WHG locking). The wizard can be used via FieldCare, DeviceCare or a DTM-based process control system. In the case of SIL-locked and WHG-locked devices, it is not possible to perform verificatio without taking additional measures (e.g. bridging the output current) because the output current was be simulated (Increased safety mode) or the level must be approached mar (Expert mode) during subsequent re-locking (SIL/WHG locking). Detailed description 		Device functionality checked on demand
 No onsite presence is required to use the function. The DTM ⁴) triggers verification in the device and interprets the results. No specific knowled required on the part of the user. The verification report can be used to prove quality measures to a third party. Heartbeat Verification can replace other maintenance tasks (e.g. periodic check) or extend test intervals. SIL/WHG-locked devices ⁵) The Heartbeat Verification module contains a wizard for the proof test which must be perform appropriate intervals for the following applications: SIL (EC61508/IEC61511) WHG (German Water Resources Act) To perform a proof test, the device must be locked (SIL/WHG locking). The vizard can be used via FieldCare, DeviceCare or a DTM-based process control system. In the case of SIL-locked and WHG-locked devices, it is not possible to perform verification without taking additional measures (e.g. bridging the output current) because the output current must be simulated (Increased safety mode) or the level must be approached mar (Expert mode) during subsequent re-locking (SIL/WHG locking). 		 The verification result provides information about the condition of the device: Passed or Failed. The results are documented in a verification report. The automatically generated report supports the obligation to demonstrate compliance with internal and external regulations, laws and standards.
 The DTM ⁴) triggers verification in the device and interprets the results. No specific knowled required on the part of the user. The verification report can be used to prove quality measures to a third party. Heartbeat Verification can replace other maintenance tasks (e.g. periodic check) or extend test intervals. SIL/WHG-locked devices ⁵) The Heartbeat Verification module contains a wizard for the proof test which must be periat appropriate intervals for the following applications: SIL (IEC61508/IEC61511) WHG (German Water Resources Act) To perform a proof test, the device must be locked (SIL/WHG locking). The wizard can be used via FieldCare, DeviceCare or a DTM-based process control system. In the case of SIL-locked and WHG-locked devices, it is not possible to perform verification without taking additional measures (e.g. bridging the output current) because the output current must be simulated (Increased safety mode) or the level must be approached mark (Expert mode) during subsequent re-locking (SIL/WHG locking). 		Advantages
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 without taking additional measures (e.g. bridging the output current) because the output current must be simulated (Increased safety mode) or the level must be approached man (Expert mode) during subsequent re-locking (SIL/WHG locking). Detailed description 		 SIL (IEC61508/IEC61511) WHG (German Water Resources Act) To perform a proof test, the device must be locked (SIL/WHG locking).
SD01972E		current must be simulated (Increased safety mode) or the level must be approached manually
D01872F		Detailed description
		SD01872F

DTM: Device Type Manager; controls device operation via DeviceCare, FieldCare or a DTM-based process control system. Only relevant for devices with SIL or WHG approval: order code 590 ("Additional approval"), option LA ("SIL") or LC ("WHG"). 4)

⁵⁾

Heartbeat Monitoring

Availability

Available for the following versions of feature 540 "Application package": EH: Heartbeat Verification + Monitoring

Function

- In addition to the verification parameters, the corresponding parameter values are also logged.
- Existing measured variables, such as the echo amplitude, are used in the **Foam detection** and **Build-up detection** wizards.

1 In the Levelflex FMP5x, the **Foam detection** and **Build-up detection** wizards cannot be used together.

"Foam detection" wizard

- The Heartbeat Monitoring module contains the Foam detection wizard.
- This wizard is used to configure automatic foam detection, which detects foam on the product surface on the basis of the reduced signal amplitude. Foam detection can be linked to a switch output in order to control a sprinkler system, for example, which dissolves the foam.
- This wizard can be used via FieldCare, DeviceCare or a DTM-based process control system.

"Build-up detection" wizard

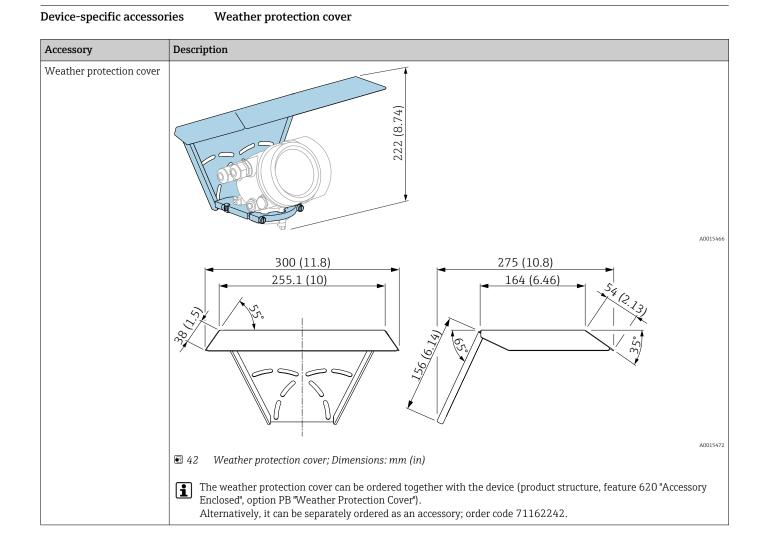
- The Heartbeat Monitoring module contains the **Build-up detection** wizard.
- The wizard is used to configure automatic buildup detection, which detects the buildup of deposits on the probe on the basis of the reduced signal amplitude.
- This wizard can be used via FieldCare, DeviceCare or a DTM-based process control system.

Advantages

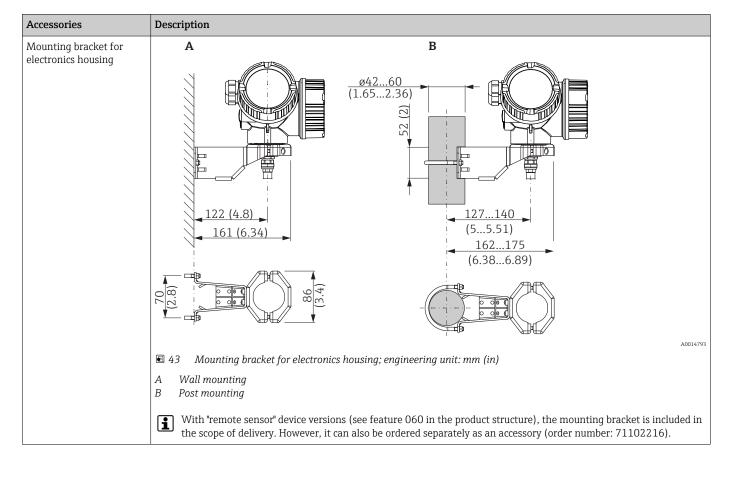
- Early detection of changes (trends) to ensure plant availability and product quality.
- Use of information for the proactive planning of measures (e.g. cleaning/maintenance).
- Identification of undesirable process conditions as the basis to optimizing the facility and the
 processes.
- Automated control of measures to remove foam or buildup.

Detailed description

SD01872F

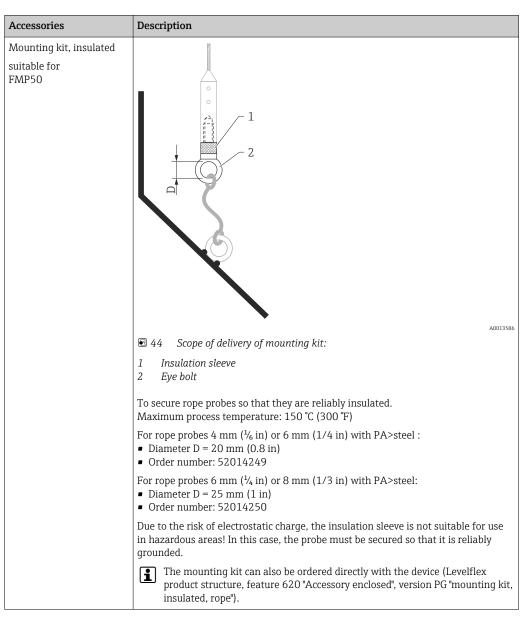


Accessories



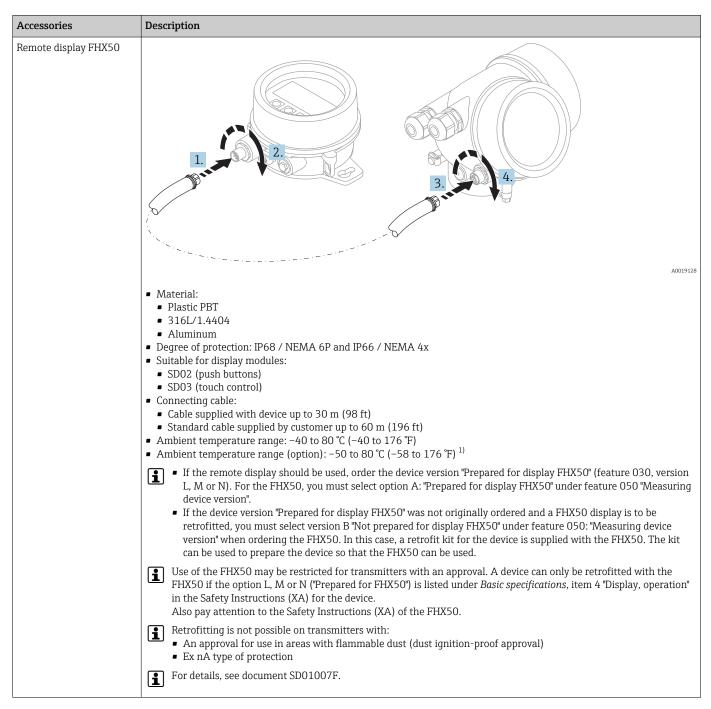
Mounting bracket for electronics housing

Mounting kit, insulated



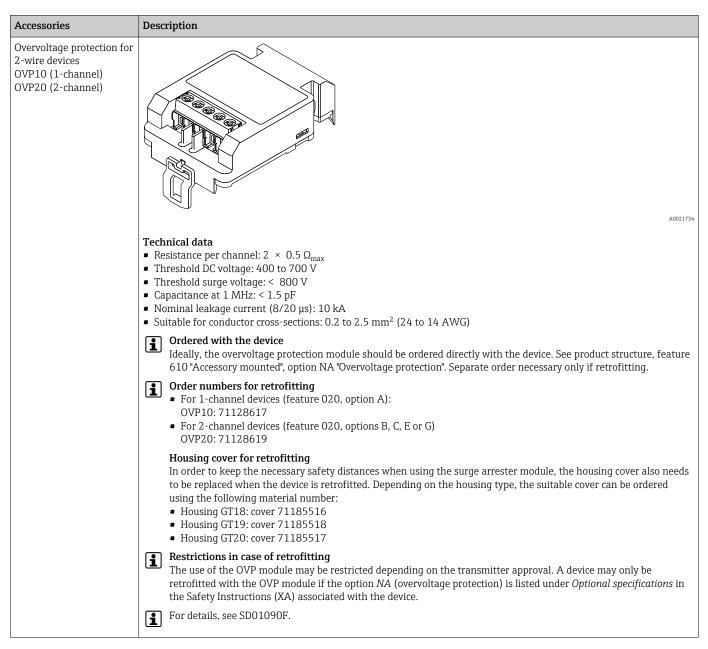
Centering star

Accessories	Description
Centering star PFA	39)
 φ 16.4 mm (0.65 in) φ 37 mm (1.46 in) 	10 (0.39)
suitable for	
FMP50	
	A001477
	 A For probe 8 mm (0.3 in) B For probes 12 mm (0.47 in) and 16 mm (0.63 in)
	The centering star is suitable for probes with a rod diameter of 8 mm (0.3 in), 12 mm (0.47 in) and 16 mm (0.63 in) (including coated rod probes) and can be used in pipes from DN40 to DN50. See also Operating Instructions BA00378F/00/A2.
	 Material: PFA Permitted process temperature range: -200 to +250 °C (-328 to +482 °F) Order number Probe 8 mm (0.3 in) : 71162453 Probe 12 mm (0.47 in): 71157270 Probe 16 mm (0.63 in): 71069065

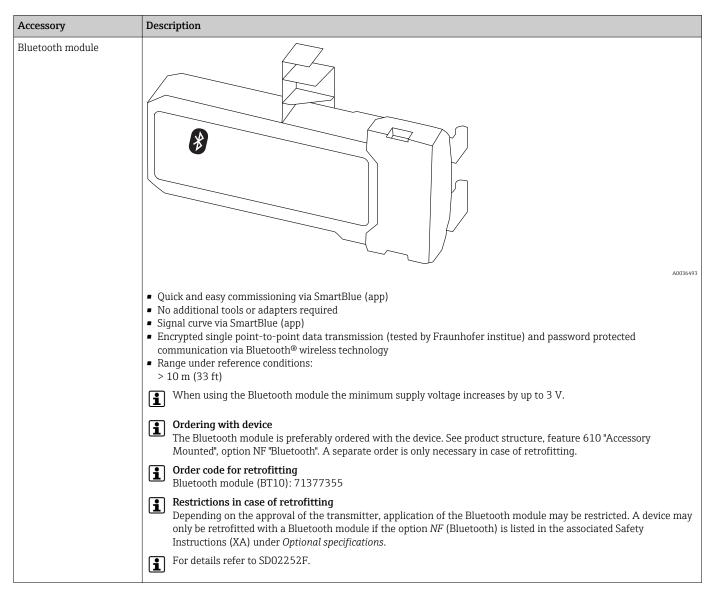


Remote display FHX50

1) This range is valid if option JN "Ambient temperature transmitter -50 °C (-58 °F)" has been selected in ordering feature 580 "Test, Certificate". If the temperature is permanently below -40 °C (-40 °F), failure rates may be increased.



Overvoltage protection



Bluetooth module for HART devices

Communication-specific accessories

Commubox FXA195 HART

For intrinsically safe HART communication with FieldCare via the USB interface

For details, see "Technical Information" TI00404F 1

Commubox FXA291

Connects Endress+Hauser field devices with a CDI interface (= Endress+Hauser Common Data Interface) and the USB port of a computer or laptop Order number: 51516983

For details, see "Technical Information" TI00405C **1**

HART Loop Converter HMX50

Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values

Order number: 71063562

For details, see "Technical Information" TI00429F and Operating Instructions BA00371F **i**

WirelessHART adapter SWA70

- Is used for the wireless connection of field devices
- The WirelessHART adapter can be easily integrated into field devices and existing infrastructures, offers data protection and transmission safety and can be operated in parallel with other wireless networks

I

For details, see Operating Instructions BA00061S

Connect Sensor FXA30/FXA30B

Fully integrated, battery-powered gateway for simple applications with SupplyCare Hosting. Up to 4 field devices with 4 to 20 mA communication (FXA30/FXA30B), serial Modbus (FXA30B) or HART (FXA30B) can be connected. With its robust design and ability to run for years on the battery, it is ideal for remote monitoring in isolated locations. Version with LTE (USA, Canada and Mexico only) or 3G mobile transmission for worldwide communication.

For details, see "Technical Information" TI01356S and Operating Instructions BA01710S.

Fieldgate FXA42

Fieldgates enable communication between connected 4 to 20 mA, Modbus RS485 and Modbus TCP devices and SupplyCare Hosting or SupplyCare Enterprise. The signals are transmitted either via Ethernet TCP/IP, WLAN or mobile communications (UMTS). Advanced automation capabilities are available, such as an integrated Web-PLC, OpenVPN and other functions.

For details, see "Technical Information" TI01297S and Operating Instructions BA01778S. I

SupplyCare Enterprise SCE30B

Inventory management software that displays the level, volume, mass, temperature, pressure, density or other parameters of tanks. The parameters are recorded and transmitted by means of gateways like Fieldgate FXA42, Connect Sensor FXA30B or other gateway types.

This Web-based software is installed on a local server and can also be visualized and operated with mobile terminals such as a smartphone or tablet.

For details, see Technical Information TI01228S and Operating Instructions BA00055S

SupplyCare Hosting SCH30

Inventory management software that displays the level, volume, mass, temperature, pressure, density or other parameters of tanks. The parameters are recorded and transmitted by means of gateways like Fieldgate FXA42, Connect Sensor FXA30B or other gateway types. SupplyCare Hosting is offered as a hosting service (Software as a Service, SaaS). In the Endress +Hauser portal, the user is provided with the data over the Internet.

For details, see Technical Information TI01229S and Operating Instructions BA00050S **i**

Field Xpert SFX350

Field Xpert SFX350 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices in the non-Ex area



For details, see Operating Instructions BA01202S

	Field Xpert SFX370 Field Xpert SFX370 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices in the non-Ex area and the Ex area . For details, see Operating Instructions BA01202S
Service-specific accessories	DeviceCare SFE100 Configuration tool for HART, PROFIBUS and FOUNDATION Fieldbus field devices Technical Information TI01134S
	FieldCare SFE500 FDT-based plant asset management tool It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.
	Technical Information TI00028S
System components	Memograph M graphic data manager The Memograph M graphic data manager provides information on all the relevant process variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.
	Technical Information TI00133R and Operating Instructions BA00247R
	RN221N Active barrier with power supply for safe separation of 4 to 20 mA standard signal circuits. Offers bidirectional HART transmission.
	Technical Information TI00073R and Operating Instructions BA00202R
	RN221 Supply unit for powering two 2-wire measuring devices solely in the non-Ex area. Bidirectional communication is possible via the HART communication jacks.
	Technical Information TI00081R and Brief Operating Instructions KA00110R
	Supplementary documentation
	The following documentation types are available in the Downloads section of the Endress+Hauser website (www.endress.com/downloads):
	 For an overview of the scope of the associated Technical Documentation, refer to the following: W@M Device Viewer (www.endress.com/deviceviewer): Enter the serial number from nameplate Endress+Hauser Operations App: Enter the serial number from the nameplate or scan the 2D matrix code (QR code) on the nameplate
Brief Operating Instructions (KA)	Guide that takes you quickly to the 1st measured value The Brief Operating Instructions contain all the essential information from incoming acceptance to initial commissioning.
Operating Instructions (BA)	Your reference guide These Operating Instructions contain all the information that is required in various phases of the life cycle of the device: from product identification, incoming acceptance and storage, to mounting, connection, operation and commissioning through to troubleshooting, maintenance and disposal.



www.addresses.endress.com

